Platts
S&P Global
Energy

Platts European Marketscan

Volume 58 / Issue 194 / October 7, 2026

European products ($/mt)

	Code		Mid	Change	Code		Mid	Change	Code	Mid	Change
Mediterranean cargoes (PGA page 1114)											
		FOB Med (Italy)				CIF Med (Genova/Lavera)				MOPL Diff	
Naphtha*	PAAAI00	817.50–818.00	817.750	+26.250	PAAAH00	857.25–857.75	857.500	+26.750			
Prem Unl 10 ppm	AAWZA00	1261.50–1262.00	1261.750	+29.500	AAWZB00	1291.25–1291.75	1291.500	+30.000			
Jet	AAIDL00	1555.25–1555.75	1555.500	+103.000	AAZBN00	1610.00–1610.50	1610.250	+103.750			
10 ppm ULSD	AAWYY00	1391.50–1392.00	1391.750	+80.500	AAWYZ00	1421.75–1422.25	1422.000	+81.000	AMOPN00	22.49	-0.090
Gasoil 0.1%	AAVJI00	1389.50–1390.00	1389.750	+77.500	AAVJJ00	1418.00–1418.50	1418.250	+77.750	AMOPI00	36.42	-0.980
Fuel oil 1.0%	PUAAK00	604.25–604.75	604.500	+15.000	PUAAJ00	635.00–635.50	635.250	+15.500			
Fuel oil 3.5%	PUAAZ00	587.50–588.00	587.750	+15.750	PUAAY00	617.50–618.00	617.750	+16.250			

*Basis East Med.

Northwest Europe cargoes (PGA page 1110)											
		FOB NWE				CIF NWE/Basis ARA				MOPL Diff	
Naphtha (Nov)					PAAAJ00	840.75–841.25	841.000	+26.750			
Naphtha					PAAAL00	882.75–883.25	883.000	+27.250			
Gasoline 10 ppm					AAXFQ00	1330.50–1331.00	1330.750	+20.500			
Jet	PJAAV00	1580.75–1581.25	1581.000	+103.750	PJAAU00	1611.50–1612.00	1611.750	+103.750	AMOPJ00	55.99	+8.970
ULSD 10 ppm	AAVBF00	1409.00–1409.50	1409.250	+86.250	AAVBG00	1429.25–1429.75	1429.500	+86.250	AMOPL00	27.75	+3.320
Diesel 10 ppm NWE**	AAWZD00	1409.00–1409.50	1409.250	+86.250	AAWZC00	1433.50–1434.00	1433.750	+86.250			
Diesel 10 ppm UK					AAVBH00	1436.00–1436.50	1436.250	+86.250	AUKMA00	34.498	+3.318
Diesel 10ppm ARA	EBARA00	1416.250–1416.750	1416.500	+86.250							
Gasoil 0.1%	AAYWR00	1317.50–1318.00	1317.750	+78.750	AAYWS00	1356.75–1357.25	1357.000	+78.750	AMOPH00	12.31	+0.010
Fuel oil 1.0%	PUAAM00	591.75–592.25	592.000	+15.750	PUAAL00	617.00–617.50	617.250	+16.250			
Fuel oil 3.5%	PUABB00	558.25–558.75	558.500	+27.000	PUABA00	581.25–581.75	581.500	+27.250			
Bionaphtha	PAAAU00		2058.000	+2.250							
Bionaphtha premium	PAADU00		1175.000	-25.000							
SAF (H-S)					MIRWD00		2805.750	+30.000			

**Basis Le Havre.

Northwest Europe barges (PGA page 1112)											
		FOB Rotterdam***				FOB FARAG				MOPL Diff	
Naphtha	PAAAM00	878.75–879.25	879.000	+27.250							
Eurobob	AAQZV00	1245.50–1246.00	1245.750	+20.500							
E10 Eurobob	AGEFA00		1222.000	+27.250							
98 RON gasoline 10 ppm	AAKOD00	1395.50–1396.00	1395.750	+20.500							
Premium gasoline 10 ppm	PGABM00	1270.50–1271.00	1270.750	+20.500							
Non-oxy premium gasoline 10 ppm	GPUNO00	1306.250–1306.750	1306.500	+20.500							
Reformate	AAXPM00		1417.000	+30.500							
Jet	PJABA00	1621.25–1621.75	1621.500	+103.250					AMOPK00	49.65	+8.630
Diesel 10 ppm	AAJUS00	1408.25–1408.75	1408.500	+86.250					AMOPM00	10.36	+0.890
Gasoil 50 ppm	AAUQC00	1389.75–1390.25	1390.000	+86.250							
Gasoil 0.1%	AAYWT00	1350.25–1350.75	1350.500	+79.750					AMOPG00	16.38	+6.100
SAF (H-S)					SUAEA00		2791.00	+30.00			
DMA MGO 0.1%	LGARD00		1310.000	+80.000							
FOB Rotterdam marine fuel 0.1% barge	FBEBR00		1075.000	-5.500							
Fuel oil 1.0%	PUAAP00	591.75–592.25	592.000	+15.750							

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European products ($/mt) (continued)

	Code		Mid	Change
Fuel oil 3.5%	PUABC00	582.25–582.75	582.500	+27.250
Fuel oil 3.5% 500 CST	PUAGN00	572.25–572.75	572.500	+27.250
Rotterdam bunker 380 CST	PUAYW00	621.50–622.50	622.000	+22.000

***See notes on delivery basis for this table. (see page 11)

European weekly bitumen, Oct 7 ($/mt)

	Code	Close	Change
FOB Northwest Europe (PGA and PRF page 2537)			
Bitumen	PFNEA00	593.750	+15.750
Bitumen MOPL Diff	PFNEC00	24.000	0.000
FOB Mediterranean (PGA and PRF page 2537)			
Bitumen	PFMEB00	580.500	+22.500
Bitumen MOPL Diff	PFNED00	15.000	0.000

Note: Weekly assessments basis 16.30 London time on Wednesdays.

Africa products ($/mt)

	Code	Mid	Change
West Africa cargoes (PGA pages 1122, 2342 and 2412)			
		STS Lome	
($/mt)			
Jet fuel	AJWAA00	1619.250	+97.250
Diesel low sulfur	ABNWF00	1456.000	+90.500
Gasoil high sulfur	AGNWD00	1426.000	+90.500
Gasoline	ABNWG00	1233.500	+36.750
Gasoline Diff (NWE)	ABNWH00	17.260	+4.020
Gasoline Diff (Med)	ABNWI00	19.090	+4.300
(Naira/liter)			
Jet fuel	NGNLA00	1713.305	+106.450
Diesel low sulfur	NGNLC00	1631.024	+104.975
Gasoil high sulfur	NGNLE00	1597.846	+104.915
Gasoline	NGNLF00	1219.619	+37.991
		FOB West Africa	
($/mt)			
Jet fuel	AFWAB00	1612.500	+97.500
Diesel low sulfur	AWFRA00	1491.000	+90.500
Gasoline	AWFRC00	1341.750	0.000
Gasoline Diff (NWE)	AWFRD00	125.510	-32.730
Gasoline Diff (Med)	ABNWE00	127.340	-32.450
(Naira/liter)			
Jet fuel	NGNLB00	1705.343	+106.436
Diesel low sulfur	NGNLD00	1669.511	+103.722
Gasoline	NGNLG00	1327.115	+2.420

Jet Index (PGA page 115)

October 7, 2026		Index		$/mt
Europe & CIS	PJECI00	552.05	PJECI09	1616.63
Africa	JIMED00	195.55	JIMEC00	1559.30
Global	PJGLO00	518.97	PJGLO09	1499.19

European weekly base oils, Oct 7 ($/mt)

	Code	Close	Change
FOB Europe (PGA and PRF page 2535)			
Group I SN150	PLAAC00	1865.00	-5.00
Group I SN500	PLAAF00	1995.00	-5.00
Group I Bright Stock	PLAAI00	2500.00	0.00
CFR Europe (PGA and PRF page 2535)			
Group II 150 N	AGROA00	2120.00	0.00
Group II 220 N	AGROB00	2120.00	0.00
Group II 600 N	AGROC00	2230.00	0.00
Group III 4CST	AGROD00	4110.00	0.00
Group III 6CST	AGROE00	4070.00	0.00

Note: Weekly assessments basis 16.30 London time on Wednesdays.

European feedstocks and blendstocks

	Code		Mid	Change
CIF Northwest Europe cargo ($/mt) (PGF page 1760)				
VGO 0.5-0.6%	AAHMZ00	871.25–872.25	871.750	+21.250
VGO 2%	AAHND00	871.25–872.25	871.750	+21.250
FOB Northwest Europe cargo ($/mt)				
VGO 0.5-0.6%	AAHMX00	853.50–854.50	854.000	+21.000
VGO 2%	AAHNB00	853.50–854.50	854.000	+21.000
Straight Run 0.5-0.7%	PKABA00	685.75–686.75	686.250	+19.250
FOB Med cargo ($/mt)				
VGO 0.8%	ABBAD00		869.500	+20.750
VGO 2%	ABBAC00		869.500	+20.750
CIF Mediterranean cargo ($/mt)				
Straight Run 0.5-0.7%	AAJNT00		720.000	+19.000
VGO 0.8%	ABBAB00		888.250	+21.000
VGO 2%	ABBAA00		888.250	+21.000
FOB Rotterdam barge ($/mt)				
MTBE*	PHALA00	1739.25–1739.75	1739.500	+27.750
VGO 0.5-0.6%	AAHNF00	853.50–854.50	854.000	+21.000
VGO 2%	AAHNI00	853.50–854.50	854.000	+21.000

*FOB Amsterdam-Rotterdam-Antwerp.

Euro-denominated assessments 16:30 London

Med cargoes (€/mt) (PGA page 1120)

		FOB Med (Italy)		CIF Med (Genova/Lavera)
Naphtha*	ABWHE00	730.982	ABWHD00	766.515
Prem Unl 10ppm	ABWGV00	1127.872	ABWGU00	1154.465
Jet	ABWGZ00	1390.453	AAZBO00	1439.394
10ppm ULSD	ABWHM00	1244.078	ABWHH00	1271.118
Gasoil 0.1%	ABWGQ00	1242.290	ABWGO00	1267.766
Fuel oil 1.0%	ABWGH00	540.359	ABWGF00	567.847
Fuel oil 3.5%	ABWGM00	525.387	ABWGK00	552.203

*Naphtha FOB Med is basis East Med.

Northwest Europe cargoes (€/mt) (PGA page 1116)

		FOB NWE		CIF NWE/Basis ARA
Naphtha			AAQCE00	789.309
Gasoline 10ppm			ABWGS00	1189.550
Jet	ABWHB00	1413.248	AAQCF00	1440.735
ULSD 10 ppm	ABWHO00	1259.721	ABWHI00	1281.622
Diesel 10ppm NWE	ABWHP00	1259.721	ABWHK00	1277.822
Diesel 10 ppm UK			ABWHJ00	1283.856
Diesel 10ppm UK MOPL Diff			AUKMB00	30.838
Diesel 10ppm ARA	EBARB00	1266.202		
Gasoil 0.1%	ABWGR00	1177.930	ABWGP00	1213.015
Fuel oil 1.0%	AAQCG00	529.186	ABWGG00	551.757
Fuel oil 3.5%	ABWGN00	499.240	ABWGL00	519.800
Straight run 0.5-0.7%	ABWHG00	613.435		

West Africa cargoes (€/mt) (PGA page 1116)

		FOB NWE		CIF WAF
Gasoline	AGNWA00	1006.078	AANWC00	1052.784
		FOB STS West Africa		
Gasoil 0.3%	AGNWE00	1274.694		
Jet	AJWAB00	1447.439		

Northwest Europe barges (€/mt) (PGA page 1118)

		FOB Rotterdam
Naphtha	ABWHF00	785.733
Eurobob	ABWGT00	1113.569
E10 Eurobob	AGEFE00	1092.339
98 RON gasoline 10 ppm	ABWGX00	1247.654
Premium gasoline 10 ppm	AAQCH00	1135.917
Reformate	AAXPN00	1266.649
Jet	ABWHC00	1449.450
Diesel 10 ppm*	AAQCI00	1259.051
Gasoil 50 ppm	AAUQF00	1242.514
Gasoil 0.1%*	AAYWY00	1207.205
DMA MGO 0.1%*	LGARE00	1171.002
Fuel oil 1.0%	ABWGI00	529.186
Fuel oil 3.5%	AAQCK00	520.694
Fuel oil 3.5% 500 CST	PUAGO00	511.755
Rotterdam bunker 380 CST	AAUHE00	556.003

*FOB Amsterdam-Rotterdam-Antwerp. Euro/US$ forex rate: 1.1187. Platts Euro denominated European and US product assessments are based on market values and a Euro/US$ forex rate at 4:30 PM local London time.

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Africa products (continued)

	Code	Mid	Change
		DAP Lagos	
($/mt)			
Butane	LPHMO00	802.000	-24.500
Houston-Lome LPG Freight	LPHMN00	120.000	0.000
(Naira/kg)			
Butane	NGNLH00	1064.346	-30.514
		FOB NWE	
Gasoline ($/mt)	AAKUV00	1125.500	+27.750
		CIF West Africa*	
Gasoline ($/mt)	AGNWC00	1177.750	+27.750
($/barrel)		CFR South Africa	
Gasoline 95 unleaded	AAQWW00	152.155	+1.280
Jet kero	AAQWT00	190.205	+3.690
Gasoil 10 ppm	AAQWU00	188.218	+2.780
Gasoil 500 ppm	AAQWV00	186.038	+2.780

*Freight netforward to FOB NWE Gasoline

Marine Fuel (PGA page 30)

		$/mt	Change
0.5% FOB Singapore cargo	AMFSA00	830.150	-2.280
0.5% FOB Fujairah cargo	AMFFA00	939.790	-5.250
0.5% FOB Rotterdam barge*	PUMFD00	640.500	+20.500
0.5% FOB US Gulf Coast barge	AUGMB00	662.000	-16.250
0.5% Dlvd US Atlantic Coast barge	AUAMB00	715.500	-3.750
0.5% FOB Mediterranean cargo	MFFMM00	647.000	+22.750
0.5% CIF Mediterranean cargo	MFCMM00	673.750	+23.250
		$/barrel	
0.5% FOB US Gulf Coast barge	AUGMA00	104.250	-2.560
0.5% Dlvd US Atlantic Coast barge	AUAMA00	112.680	-0.590
		vs FO 380 MOPS strip ($/mt)	
0.5% FOB Singapore cargo	AMOPA00	144.470	-13.590

*See notes on delivery basis for this table. (see page 11)

Marine Fuel 0.5% Derivatives, Oct 7

		Balance* Oct $/mt	Change		Month 1 Nov $/mt	Change		Month 2 Dec $/mt	Change
0.5% FOB Singapore cargo	FOFS000	818.000	-1.450	FOFS001	784.250	-0.750	FOFS002	750.750	+1.250
0.5% FOB Fujairah cargo	FOFF000	810.000	-5.500	FOFF001	802.250	-4.750	FOFF002	779.250	-2.750
0.5% FOB Rotterdam barge	AMRAB00	644.250	+25.500	AMRAM01	624.750	+18.000	AMRAM02	610.750	+17.000
0.5% vs. 3.5% FOB Rotterdam barge	AMRBB00	66.000	+9.750	AMRBM01	57.500	+0.750	AMRBM02	64.500	+2.000
		$/barrel			$/barrel			$/barrel	
0.5% FOB US Gulf Coast barge	AMARB00	107.300	-0.550	AMARM01	103.800	-0.350	AMARM02	101.500	-0.250
0.5% vs US Gulf Coast HSFO barge	AUSBB00	28.400	-1.000	AUSBM01	27.950	-0.600	AUSBM02	27.750	-0.250

*Refer to methodology guide for publishing schedules.

ICE futures

Platts ICE 16:30 London assessments* (PGA page 703)

	Low Sulfur Gasoil			Brent	
Oct	AARIN00	1421.00	Dec	AAYES00	101.36
Nov	AARIO00	1375.00	Jan	AAYET00	98.42
Dec	AARIP00	1332.50	Feb	AAXZY00	96.01
			Mar	AAYAM00	94.13

*Platts ICE assessments reflect the closing value of the ICE contracts at precisely 16:30 London time.

ICE gasoil settlements (PGA page 702)

	Low Sulfur Gasoil			Low Sulfur Gasoil	
Oct *	ICLO001	1421.00	Jan	ICLO004	1294.00
Nov	ICLO002	1375.00	Feb	ICLO005	1255.75
Dec	ICLO003	1333.00	Mar	ICLO006	1219.25

*On day of ICE LS Gasoil midday expiry, M1 shows settlement value

NYMEX futures (16:30 London time)

NYMEX WTI (PGA page 703)

		$/barrel			$/barrel
Nov	AASCR00	89.40	Dec	AASCS00	88.52

NYMEX NY ULSD (PGA page 703)

		¢/gal			¢/gal
Nov	XUHO100	471.02	Dec	XUHO200	455.02

NYMEX RBOB (unleaded gasoline) (PGA page 703)

		¢/gal			¢/gal
Nov	XUHU100	330.85	Dec	XUHU200	312.76

EFS gasoil 16:30 London (PPE page 1640)

		$/mt	Change
Balance month	MSJSL00	-145.41	-9.74
October	MSKSL00	-134.58	-12.06
November	MSLSL00	-122.69	-8.52
December	MSMSL00	-112.60	-2.66

Euro cents per liter assessments 16:30 London

Med cargoes (€ cents/liter) (PGA page 1370)

		FOB Med		CIF Med	
Prem Unl 10 ppm	ABXGA00	85.122	ABXGB00	87.129
Jet	ABXGH00	113.599	ABXGI00	117.598
10 ppm ULSD	ABXGO00	105.163	ABXGP00	107.449
Gasoil 0.1%	ABXGY00	105.012	ABXGZ00	107.165

Northwest Europe cargoes (€ cents/liter) (PGA page 1370)

		FOB NWE		CIF NWE/Basis ARA
Gasoline 10 ppm			ABXGC00	89.777
Jet	ABXGJ00	115.461	ABXGK00	117.707
ULSD 10 ppm	ABXGQ00	106.485	ABXGR00	108.015
Diesel 10 ppm NWE	ABXGS00	106.485	ABXGT00	108.337
Gasoil 0.1%	ABXHA00	99.571	ABXHB00	102.537

Northwest Europe barges (€ cents/liter) (PGA page 1370)

		FOB Rotterdam
Eurobob	ABXGD00	84.043
E10 Eurobob	AGEFC00	82.441
98 RON Gasoline 10 ppm	ABXGE00	94.163
Premium Gasoline 10 ppm	ABXGF00	85.730
Jet	ABXGL00	118.419
Diesel 10 ppm	ABXGU00	106.429
Gasoil 50 ppm	ABXHC00	105.031
Gasoil 0.1%	ABXHD00	102.046

GB pence per liter assessments 16:30 London

Northwest Europe cargoes (p/liter) (PGA page 1370)

		FOB NWE		CIF NWE/Basis ARA
Gasoline 10 ppm			ABXGG00	76.049
Jet	ABXGM00	97.805	ABXGN00	99.707
ULSD 10 ppm	ABXGV00	90.202	ABXGW00	91.498
Diesel 10 ppm UK			ABXGX00	91.930
Diesel 10ppm UK MOPL Diff			AUKMC00	2.208
Gasoil 0.1%	ABXHE00	84.345	ABXHF00	86.857

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European financial derivatives: October 7, 2026 ($/mt) (PPE page 1600)

	Code	October*	Change	Code	November	Change	Code	December	Change
London MOC									
Propane CIF NWE Large Cargo Financial	ABWFX00	775.000	+26.000	AAHIK00	725.000	+21.000	AAHIM00	698.500	+20.500
Naphtha CIF NWE Cargo Financial	ABWFV00	875.000	+28.250	PAAAJ00	841.000	+26.750	AAECO00	810.500	+23.750
Gasoline Prem Unleaded 10 ppm FOB ARA Barge Financial	ABWFT00	1195.750	+33.000	AAEBW00	1097.750	+28.000	AAEBY00	1027.000	+24.750
Gasoline Eurobob 10 ppm FOB ARA Barge Financial	ABWFB00	1173.500	+32.750	ABWFC00	1075.500	+27.750	ABWFD00	1004.750	+24.500
Gasoline Eurobob Non-oxy E10 Barge Financial	AGEAB00	1143.000	+33.250	AGEAM01	1045.000	+28.250	AGEAM02	974.250	+25.000
Jet FOB Rdam Barge Financial	AAXUH00	1569.250	+97.250	AAXUM01	1510.250	+91.750	AAXUM02	1448.000	+77.250
Jet CIF NWE Cargo Financial	ABWCI00	1569.250	+97.250	ABWCJ00	1510.250	+91.750	ABWCK00	1448.000	+77.250
ULSD 10 ppmS FOB ARA Barge Financial	ABWEA00	1396.750	+86.250	ABWEB00	1364.250	+77.250	ABWEC00	1322.500	+71.250
ULSD 10 ppmS CIF NWE Cargo Financial	ABWDM00	1409.500	+85.000	ABWDN00	1375.750	+78.750	ABWDO00	1333.500	+72.250
ULSD 10 ppmS CIF Med Cargo Financial	ABWCY00	1406.750	+82.750	ABWCZ00	1375.250	+78.250	ABWDA00	1333.000	+70.750
LS Gasoil Frontline Financial	ABWAO00	1382.750	+80.250	AAPQS00	1348.750	+76.750	AAPQT00	1306.500	+70.250
Gasoil .1%S (1000 ppm) FOB ARA Barge Financial	ABWBT00	1332.750	+75.250	ABWBU00	1300.750	+73.750	ABWBV00	1259.000	+68.750
Gasoil 0.1%S CIF NWE Cargo Financial	ABWBF00	1352.500	+80.250	ABWBG00	1318.500	+76.750	ABWBH00	1276.250	+70.250
Gasoil .1%S (1000 ppm) CIF Med Cargo Financial	ABWAS00	1389.750	+80.250	ABWAT00	1355.250	+76.750	ABWAU00	1311.000	+70.250
FO 3.5%S FOB Rdam Barge Financial	ABWAE00	578.250	+15.750	AAEHB00	567.250	+17.250	AAEHC00	546.250	+15.000
FO 3.5%S FOB Med Cargo Financial	ABWAG00	580.250	+16.500	AAEHK00	561.250	+17.750	AAEHL00	536.000	+15.250
FO 3.5%S FOB Rdam Barge vs FO 3.5%S FOB Med Cargo Financial	ABWAM00	-2.000	-0.750	AAEHK01	6.000	-0.500	AAEHL01	10.250	-0.250
FO 3.5% CIF vs FOB Med Cargo	FOH3M00	32.000	0.000	FOH3M01	32.000	0.000	FOH3M02	32.000	0.000
FO 3.5% CIF Med Cargo	FOCMB00	612.250	+16.500	FOCMB01	593.250	+17.750	FOCMB02	568.000	+15.250
FO 1%S FOB Med Cargo vs FO 1%S FOB NWE Cargo	FFMCN00	7.500	0.000	FFMDN00	9.500	0.000	FFMEN00	9.500	0.000
FO 1%S FOB Med Cargo	FFMFN00	597.000	+15.750	FFMGN00	584.500	+17.750	FFMHN00	567.500	+22.000
FO 1%S FOB NWE Cargo Financial	ABWAC00	589.500	+15.750	AAEGR00	575.000	+17.750	AAEGS00	558.000	+22.000
FO 1%S FOB NWE vs FO 3.5%S Barge (HiLo Diff) Financial	ABWAI00	11.250	0.000	AAEGR01	7.750	+0.500	AAEGS01	11.750	+7.000

*Balance month swaps are assessed from the 1st through the 20th of the month.

Singapore at London MOC									
FO 380 CST 3.5%S FOB Spore Cargo at London MOC Financial				FPLSM01	660.250	+15.750	FPLSM02	616.750	+17.500
FO 380 3.5% FOB Spore Cargo vs FO 3.5% FOB Rdam Barge (E-W) at London MOC Financial				FQLSM01	93.000	-1.500	FQLSM02	70.500	+2.500
FO 180 CST 3.5%S FOB Spore Cargo at London MOC Financial				FOLSM01	667.250	+15.750	FOLSM02	624.250	+17.500
FO 180 3.5% FOB Spore Cargo vs FO 3.5% FOB Rdam Barge (E-W) at London MOC Financial				F1BDM01	100.000	-1.500	F1BDM02	78.000	+2.500
Gasoil FOB Spore 10 ppm at London MOC Financial ($/barrel)	BSGSL00	171.220	+10.840	MSGSL00	166.500	+9.120	MSHSL00	162.390	+8.890

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Calendar month averages for September 2026

	Code		Mid
FOB Med cargo (Italy) (PGA page 1115)			
Naphtha*	PAAAI03	805.011–805.511	805.261
Prem Unl 10ppm	AAWZA03	1300.398–1300.898	1300.648
Jet	AAIDM00	1509.739–1510.239	1509.989
10ppm ULSD	AAWYY03	1494.727–1495.227	1494.977
Gasoil 0.1%	AAVJI03	1473.136–1473.636	1473.386
Fuel oil 1.0%	PUAAK03	589.318–589.818	589.568
Fuel oil 3.5%	PUAAZ03	556.568–557.068	556.818
Bitumen	PFMEB03		555.250
FOB Med (PGF page 1761)			
VGO 0.8%	ABBAD03		864.239
VGO 2% max	ABBAC03		864.125
CIF Med cargo (Genova/Lavera) (PGA page 1115)			
Naphtha	PAAAH03	827.932–828.432	828.182
Prem Unl 10ppm	AAWZB03	1317.455–1317.955	1317.705
Jet	AAZBN03	1541.750–1542.250	1542.000
10ppm ULSD	AAWYZ03	1512.182–1512.682	1512.432
Gasoil 0.1%	AAVJJ03	1489.670–1490.170	1489.920
Fuel oil 1.0%	PUAAJ03	614.534–615.034	614.784
Fuel oil 3.5%	PUAAY03	581.114–581.614	581.364
VGO 0.8%	ABBAB03		879.568
VGO 2% max	ABBAA03		879.420
FOB NWE cargo (PGA page 1111)			
Bionaphtha	PAAAU03		2043.443
Bionaphtha premium	PAADU03		1200.000
Jet	PJAAV03	1523.364–1523.864	1523.614
ULSD 10ppm	AAVBF03	1490.216–1490.716	1490.466
Diesel 10ppm NWE	AAWZD03	1490.057–1490.557	1490.307
Diesel 10ppm ARA	EBARA03	1493.375–1493.875	1493.625
Gasoil 0.1%	AAYWR03	1382.386–1382.886	1382.636
Fuel oil 1.0%	PUAAM03	581.364–581.864	581.614
Fuel oil 3.5%	PUABB03	530.955–531.455	531.205
Bitumen	PFNEA03		570.750
Straight run 0.5-0.7%	PKABA03	729.534–730.534	730.034
VGO 0.5-0.6%	AAHMY00	845.443–846.443	845.943
VGO 2% max	AAHNC00	845.284–846.284	845.784
CIF West Africa cargo (PGA page 1111)			
Gasoline	AGNWC03		1248.364

	Code		Mid
FOB NWE West Africa cargo (PGA page 1111)			
Gasoline	AAKUV03		1211.000
FOB West Africa cargo (PGA page 1111)			
Jet	AFWAB03		1561.386
CIF NWE cargo (basis ARA) (PGA page 111)			
Naphtha physical	PAAAL03	843.193–843.693	843.443
Gasoline 10ppm	AAXFQ03	1338.080–1338.580	1338.330
Jet	PJAAU03	1543.250–1543.750	1543.500
ULSD 10ppm	AAVBG03	1503.375–1503.875	1503.625
Diesel 10ppm NWE	AAWZC03	1506.102–1506.602	1506.352
Diesel 10ppm UK	AAVBH03	1507.727–1508.227	1507.977
Diesel 10ppm UK MOPL Diff	AUKMA03		48.041
Gasoil 0.1%	AAYWS03	1407.818–1408.318	1408.068
Fuel oil 1.0%	PUAAL03	604.830–605.330	605.080
Fuel oil 3.5%	PUABA03	552.523–553.023	552.773
VGO 0.5-0.6%	AAHNA00	862.170–863.170	862.670
VGO 2% max	AAHNE00	861.989–862.989	862.489
FOB Rotterdam barges (PGA page 1113)			
Naphtha	PAAAM03	839.193–839.693	839.443
Eurobob	AAQZV03	1266.432–1266.932	1266.682
98 RON gasoline 10ppm	AAKOE00	1408.125–1408.625	1408.375
Premium gasoline 10ppm	PGABM03	1287.409–1287.909	1287.659
MTBE**	PHBFZ03	1611.375–1611.875	1611.625
Jet	PJABA03	1545.443–1545.943	1545.693
Diesel 10ppm**	AAJUW00	1478.568–1479.068	1478.818
Gasoil 50ppm	AAUQC03	1437.466–1437.966	1437.716
Gasoil 0.1%**	AAYWT03	1394.693–1395.193	1394.943
DMA MGO 0.1%*	LGARD03		1396.352
Fuel oil 1.0%	PUAAP03	581.364–581.864	581.614
Fuel oil 3.5%	PUABC03	553.523–554.023	553.773
Fuel oil 3.5% 500 CST	PUAGN03	545.068–545.568	545.318
Rotterdam bunker 380 CST	PUAYW03	601.500–602.500	602.000
VGO 0.5-0.6%	AAHNG00	845.443–846.443	845.943
VGO 2% max	AAHNJ00	845.284–846.284	845.784
Reformate	AAXPM03		1418.625

*Naphtha FOB is basis east Med. **FOB Amsterdam/Rotterdam/Antwerp.

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Market Commentary

Platts European Gasoline Daily Market Analysis

- Gasoline market structure strengthens
- Some concerned Storm Isaias may land in USGC

The gasoline market in Europe strengthened modestly Oct. 7, with paper spreads widening amid a persistently tight market.

Market participants said that arbitrages out of Europe remain closed mainly due to high freight costs, but physical demand in Europe remains resilient.

"Premiums are back up, everything is quite strong," said one gasoline trader. Eurobob barge premiums were heard traded at $150/mt against Eurobob Nov, up from $140/mt Oct. 6.

No cargoes came into the Platts Market on Close assessment process. Trafigura bid for a mid-window EBOB barge, which traded to Exxon at very competitive levels, with the barge assessed at $170.25/mt after crude normalization.

In the US, refineries along the eastern edge of the US Gulf Coast have braced for the possible impact of Tropical Storm Isaias, which finally emerged after an unusually quiet Atlantic hurricane season, with the National Hurricane Center forecasting rapid strengthening and several forecasters expecting it to become the first Atlantic hurricane of 2026.

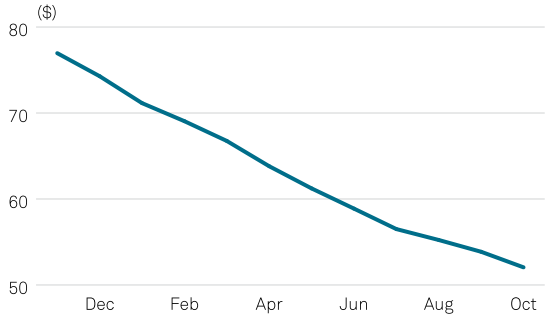
The storm could impact gasoline output and, in turn, the transatlantic arb. Under the storm's current path, about 2.5 million barrels/day, or about 14% of total US refining capacity, is at risk. Multiple models forecast that Isaias could strengthen to a Category 2 storm before coming ashore later this week, making it the first hurricane of the 2026 Atlantic Season, according to National Oceanic and Atmospheric Administration data.

Platts assessed the front-month FOB AR Eurobob barge at $1,075.50/mt, up $27.75/mt on the day, while the equivalent crack was assessed at $30.80/b, up 80 cents/b from the previous session.

The Eurobob October-November spread was up $5.00/mt at $98.00/mt, while the November-December spread was up $3.25/mt at $70.75/mt.

The October Mediterranean-Northwest Europe gasoline differential, the spread between October FOB Mediterranean swaps and the equivalent FOB ARA Eurobob barge, was assessed at a $20.00/mt premium, unchanged. The November differential was also unchanged at an $18.00/mt premium.

Platts ULSD 10ppm barge crack swap



Source: S&P Global Energy

Biodiesel price assessments

		Low-High	Midpoint	Change
Northwest Europe differential to ICE gasoil ($/mt) (PBF page 1313)				
FAME 0 (RED) FOB ARA	AAXNT00	204.75-209.75	207.25	-126.75
PME (RED) FOB ARA	AAXNY00	174.75-179.75	177.25	-126.75
RME (RED) FOB ARA	AAXNU00	421.75-426.75	424.25	-57.75
SME (RED) FOB ARA	AAXNX00	277.00-282.00	279.50	-103.75
UCOME (RED) FOB ARA	AUMEA00		313.75	-151.25

Carbon credits (PGA page 496)

			Change
Platts CEC			
$/mtCO2e	PCECA00	12.750	0.000
Eur/mtCO2e	PCECE00	11.397	+0.079
Jet Fuel Carbon Offset Premiums			
$/b	AJFCA00	61.338	0.000
Eur/b	AJFCB00	54.830	+0.380

Renewable fuels (PGA pages 1414, 483 and 2414)

			Change
Northwest Europe ($/mt)			
SAF (H-S) cost of production	BJNWA00	2436.812	+17.452
SAF (H-S) CIF NWE	MIRWD00	2805.750	+30.000
SAF (H-S) CIF NWE premium	MIRWF00	1180.250	-69.250
SAF (H-S) FOB FARAG	SUAEA00	2791.00	+30.00
SAF (H-S) FOB FARAG premium	SUAEB00	1148.75	-69.00
Northwest Europe (p/certificate)			
UK HEFA SAF certificates (2026)	UHS2026	65.000	-3.000
Northwest Europe ($/mtCO2e)			
European SAF cost of abatement	MUSCA00	356.910	-21.440
Americas cost of production ($/mt)			
SAF ETJ w/ credits USGC	ESTFG00	3635.030	-24.370
SAF ETJ w/o credits USGC	ESTFH00	2475.460	+15.950
SAF (H-S) w/ credits USWC	ASAFA00	2083.316	+4.216
SAF (H-S) w/o credits USWC	ASAFB00	541.960	+41.174
USWC cost of production ($/b)			
SAF (H-S) w/ credits	ASAFE00	257.351	+0.521
SAF (H-S) w/o credits	ASAFF00	66.948	+5.086
Americas cost of production (¢/gal)			
SAF ETJ w/ credits USGC	ESTFE00	1045.770	-7.010
SAF ETJ w/o credits USGC	ESTFF00	712.170	+4.590
SAF (H-S) w/ credits USWC	ASAFI00	612.740	+1.240
SAF (H-S) w/o credits USWC	ASAFJ00	159.400	+12.110
SAF LAX implied CO2e	MAXYA00	206.680	+14.950
Americas market-based assessment (¢/gal)			
SAF (H-S) CA (credits det)	SFCBD00	573.260	+16.240
SAF (H-S) CA premium (credits det)	SFCDD00	114.990	+12.660
SAF (H-S) IL (credits det)	SFILB00	492.250	+18.725
SAF (H-S) IL premium (credits det)	SFILC00	65.230	+13.395
SAF CA	SAFDA00	1026.600	+5.375
SAF CA vs Jet LA	SAFDB00	568.330	+1.795
SAF IL	SAFDD00	1030.350	+7.125
SAF IL vs Jet Chicago	SAFDE00	603.330	+1.795
ATF 30/70 CA	SAFDF00	594.270	+3.580
ATF 30/30 IL	SAFDG00	583.050	+5.330
SAF (H-S) Gulf Coast	SAFMC00	592.790	+16.980
SAF (H-S) Gulf Coast premium	SAFMD00	143.770	+18.150
SAF (H-S) IPP Santos	SAFMA00	970.074	-2.672
SAF (H-S) IPP Santos premium	SAFMB00	480.550	+0.947
Asia ($/mt)			
SAF (H-S) FOB Straits	SFSMR00	2375.00	-15.00
SAF (H-S) FOB Straits premium	SFSHC00	1042.00	-43.50
SAF (H-S) FOB China	SFSHE00	2325.00	-15.00
SAF (H-S) FOB China premium	SFSHI00	992.00	-43.50
SAF cost of production (H-S, UCO)	ASFAC00	2201.150	+2.510
RD cost of production (UCO)	HVNAA00	1942.240	+4.420

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Platts NWE Gasoline FOB Barge Daily Rationales & Exclusions

Gasoline Prem Unleaded 10ppmS FOB AR Barge <PGABM00> assessment rationale:

Platts assessed the FOB AR 10 ppm premium unleaded gasoline barge at $1,270.75/mt, at a $25/mt premium to Eurobob barges, unchanged on the day, using information heard in the market in the absence of competitive indications in the Platts Market on Close.

Gasoline Eurobob FOB AR Barge <AAQZV00> assessment rationale:

Platts assessed the Eurobob gasoline barges at $1,245.75/mt and a premium to the Eurobob October swap at $170.25/mt, up from $177.5/mt, based on a competitive traded bid for mid-window dates at $1,250/mt registered in the Platts MOC.

Gasoline E10 Eurobob FOB AR Barge <AGEFA00> assessment rationale:

Platts assessed the E10 Eurobob gasoline barge at a $23.75/mt discount to E5 barges, from a $30.5/mt discount on the day, using information heard in the market in the absence of competitive indications in the Platts Market on Close.

Carbon Intensity (PGA page 4207)

		Daily Carbon Intensity Premium		Monthly Carbon Intensity	
Asia		$/bbl		Date	kgCO2e/bbl
Gasoline Unl 92 FOB Singapore Cargo	ALCEJ00	0.379	ALCEI00	Jun-26	27.07
Jet Kero FOB Singapore Cargo	ALCEL00	0.372	ALCEK00	Jun-26	26.55
Gasoil 10ppm FOB Singapore Cargo	ALCEH00	0.444	ALCEG00	Jun-26	31.73
United States Gulf Coast		¢/gal		Date	kgCO2e/gal
Gasoline CBOB USGC Prompt Pipeline	ALCEN00	1.050	ALCEM00	Jun-26	0.75
Jet Kero 54 USGC Prompt Pipeline	ALCEP00	0.882	ALCEO00	Jun-26	0.63
ULSD USGC Prompt Pipeline	ALCER00	1.232	ALCEQ00	Jun-26	0.88
Northwest Europe		$/mt		Date	kgCO2e/mt
Gasoline Eurobob (E5) FOB NWE Barge	ALCEB00	3.440	ALCEA00	Jun-26	245.70
Jet FOB NWE Barge	ALCED00	2.949	ALCEC00	Jun-26	210.65
ULSD 10ppm FOB NWE Barge	ALCEF00	3.266	ALCEE00	Jun-26	233.27

Exclusions: None.

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Platts NWE Med Gasoline Cargo Daily Rationale & Exclusions

Gasoline 10ppmS CIF NWE Cargo assessment rationale:

Platts assessed CIF NWE gasoline cargoes at $1,330.75/mt, an $85/mt differential to physical Eurobob, unchanged day over day, using information

Foreign exchange rates (PGA page 1151)

October 7, 2026		London 16:30
Dollar/Swiss franc	BCADC00	0.8336
GB pound/Dollar	BCADB00	1.3207
Dollar/Yen	BCACW00	158.1500
Euro/Dollar	BCADD00	1.1187
Dollar/Ruble	AAUJO00	85.4990

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heard in the market in the absence of competitive indications in the Platts Market on Close assessment process.

Gasoline Prem Unleaded 10ppmS FOB Med Cargo assessment rationale:

Platts assessed FOB Mediterranean gasoline cargoes at $1,261.75/mt, a $68.25/mt premium to the balance-of-month swaps, down from $71.50/mt. The assessment was based on the MOPL in the absence of indications in the MOC.

Gasoline Prem Unleaded 10ppmS CIF Med Cargo <AAWZB00> assessment rationale:

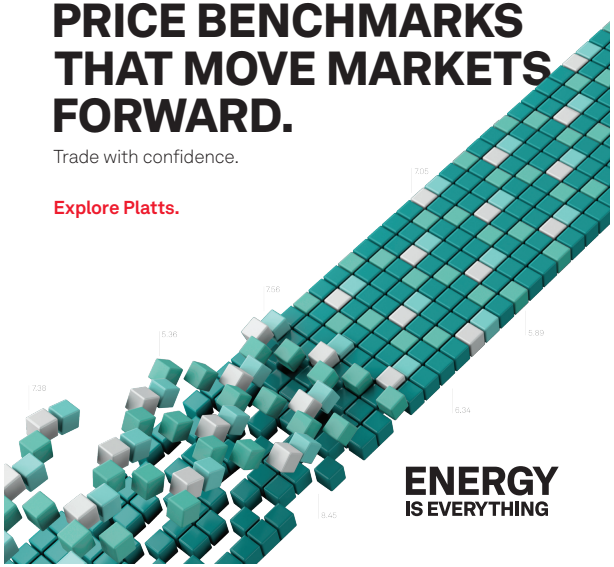
Platts derived the CIF Mediterranean gasoline cargo assessment as a freight net-forward from the FOB Mediterranean gasoline cargo assessment, using the following: FOB Med gasoline cargo assessment plus the cost of transporting a 30,000 mt clean cargo from a basket of Mediterranean ports to a basket of Mediterranean destinations.

Exclusions: None

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Russian domestic refined products netbacks

Refinery	Port	Code	Rb/mt	Change	Code	$/mt	Change	Underlying marker
Middle Distillates (PGA page 1440)								
Gasoil and Diesel 10 ppm								
Moscow	St Peter	AAWRP00	154,449.214	+10258.413	AAWRO00	1,801.964	+104.221	ULSD CIF NWE Crg
Yaroslavl	St Peter	AAXKP00	155,792.861	+10258.413	AAXKO00	1,817.640	+104.077	ULSD CIF NWE Crg
NORSI	Novorossiysk	AAXKA00	145,617.047	+9538.327	AAWRU00	1,698.919	+96.690	ULSD FOB Med Crg
Syzran	Novorossiysk	AAXKI00	147,020.157	+9538.327	AAXKH00	1,715.289	+96.540	ULSD FOB Med Crg
Komsomolsk	Nakhodka	AAWRJ00	126,394.919	+4218.716	AAWRI00	1,474.654	+36.117	GO 0.05% SporeCrg
Khabarovsk	Nakhodka	AAWRD00	127,895.372	+4218.715	AAWRC00	1,492.159	+35.956	GO 0.05% SporeCrg
Ufa	Primorsk	AAXYF00	153,591.285	+10262.575	AAXYJ00	1,791.954	+104.362	ULSD CIF NWE Crg
Omsk	Novorossiysk	AAWKQ00	141,169.598	+9538.327	AAWKP00	1,647.030	+97.167	GO 0.1% Med Crg
Yaroslavl	Primorsk	AAWJZ00	157,136.081	+10262.575	AAWJY00	1,833.312	+103.983	ULSD CIF NWE Crg
NORSI	Primorsk	AAWJX00	157,142.376	+10262.575	AAWJW00	1,833.385	+103.981	ULSD CIF NWE Crg
Kirishi	Primorsk	AAWJV00	159,602.408	+10262.575	AAWJU00	1,862.086	+103.717	ULSD CIF NWE Crg
Volgograd	Novorossiysk	ABXKR00	151,271.674	+9538.327	ABXKQ00	1,764.891	+96.083	ULSD FOB Med Crg
Diesel damping value		RNDCD00	66,241.688					
Gasoline (PGA page 1340)								
Moscow	Vysotsk	AAWRT00	141,268.020	+3271.563	AAWRS00	1,648.179	+23.370	Eurobob ARA Brg
Yaroslavl	Vysotsk	AAXKT00	142,496.682	+3271.563	AAXKS00	1,662.513	+23.238	Eurobob ARA Brg
NORSI	Novorossiysk	AAXKE00	138,392.807	+4130.107	AAXKD00	1,614.633	+33.787	Prem Unl Med Crg
NORSI	Vysotsk	AAWIN00	140,720.728	+3271.563	AAWIO00	1,641.793	+23.428	Eurobob ARA Brg
Syzran	Novorossiysk	AAXKL00	139,795.917	+4130.107	AAXKK00	1,631.003	+33.636	Prem Unl Med Crg
Komsomolsk	Nakhodka	AAWRL00	138,515.264	+2744.940	AAWRK00	1,616.062	+17.465	Unl 92 Spore Crg
Khabarovsk	Nakhodka	AAWRF00	140,015.718	+2744.940	AAWRE00	1,633.568	+17.304	Unl 92 Spore Crg
Kirishi	Vysotsk	AAWIW00	145,242.011	+3271.562	AAWIP00	1,694.543	+22.944	Eurobob ARA Brg
Ufa	Vysotsk	AAWJE00	137,492.278	+3271.562	AAWJD00	1,604.127	+23.775	Eurobob ARA Brg
Omsk	Vysotsk	AAWJC00	135,501.189	+3271.562	AAWIX00	1,580.897	+23.989	Eurobob ARA Brg
Gasoline damping value		RNGCD00	58,198.020					
Fuel oil (PGA page 1540)								
Moscow	St Peter	AAWRN00	50,318.716	+3290.504	AAWRM00	587.070	+33.347	FO 3.5% ARA Brg
Yaroslavl	St Peter	AAXKN00	51,662.363	+3290.504	AAXKM00	602.746	+33.202	FO 3.5% ARA Brg
NORSI	Novorossiysk	AAXKC00	46,488.044	+2102.041	AAXKB00	542.378	+19.765	FO 3.5% Med Crg
Syzran	Novorossiysk	AAXKG00	47,891.153	+2102.040	AAXKF00	558.748	+19.614	FO 3.5% Med Crg
Komsomolsk	Nakhodka	AAWRH00	61,726.513	+2169.454	AAWRG00	720.165	+18.924	380 CST Spore Crg
Khabarovsk	Nakhodka	AAWRB00	63,226.967	+2169.455	AAWRA00	737.671	+18.763	380 CST Spore Crg
Kirishi	Vysotsk	AAWJG00	54,127.782	+3289.852	AAWJF00	631.511	+32.931	FO 3.5% ARA Brg
Ufa	Vysotsk	AAWJK00	46,378.050	+3289.853	AAWJJ00	541.094	+33.762	FO 3.5% ARA Brg
Omsk	Vysotsk	AAWJI00	44,386.961	+3289.853	AAWJH00	517.864	+33.975	FO 3.5% ARA Brg

Spot prices assessed by Platts in key markets are used as underlying markers for netback calculations.

Platts European Gasoline, Cargo, Bids, Offers, Trades

PLATTS EU GASOLINE CARGO MOC TRADES ON CLOSE

NO TRADES REPORTED

PLATTS EU GASOLINE CARGO MOC BIDS ON CLOSE

NO BIDS REPORTED

PLATTS EU GASOLINE CARGO MOC OFFERS ON CLOSE

NO OFFERS REPORTED

This assessment commentary applies to the following market data codes: Gasoline 10ppm CIF NWE Cargo <AAXFQ00> Prem Unl 10ppm FOB Italy <AAWZA00> Prem Unl 10ppm CIF Genoa/Lavera <AAWZB00>

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Platts European Naphtha Daily Market Analysis

- Naphtha prices climb on higher swaps
- Backwardation widens most in Nov/Dec spread

The European naphtha complex moved up Oct. 7 tracking higher swaps, with the front-month crack improving for a third consecutive session.

Backwardation widened across the curve, with the Nov/Dec spread seeing the sharpest rise, pointing to particularly acute tightness further along the prompt structure rather than solely at the very front. The broader widening across the curve reinforced signs of limited nearby availability, even as the demand backdrop remained mixed.

East-West dynamics were little changed on the day, with the spread broadly stable across the front months, though slight widening further along the curve pointed to incremental support from Asian demand.

Economics between propane and naphtha as cracker feedstocks continued to shift. The Northwest European propane-naphtha spread narrowed to a six-month high this week on Oct.7, supported by seasonal propane demand, challenging arbitrage economics and elevated freight, which have combined to firm propane values while naphtha has struggled to find similar support. Despite the move, the spread remains well within the range favoring propane over naphtha for flexible crackers.

Naphtha demand from petrochemical players remains subdued, with high flat prices and weak downstream margins continuing to limit cracker buying interest. Gasoline blending demand has also eased as the market moves further from peak summer specifications, removing another source of underlying support.

The octane market remains firm, with MTBE values still elevated amid limited imports, reduced European output and ongoing barge constraints across Northwest Europe.

(continued on page 11)

Asia products

	Code		Mid	Change	Code		Mid	Change
Singapore (PGA page 2002)								
		FOB Singpore ($/barrel)						
Naphtha	PAAAP00	97.87–97.91	97.890	+2.490				
Gasoline 92 unleaded	PGAEY00	147.29–147.33	147.310	+1.440				
Gasoline 95 unleaded	PGAEZ00	153.64–153.68	153.660	+1.440				
Gasoline 97 unleaded	PGAMS00	154.63–154.67	154.650	+1.440				
Kerosene	PJABF00	173.46–173.50	173.480	+3.500				
Gasoil 0.05% sulfur	AAFEX00	160.67–160.71	160.690	+3.620				
Gasoil 0.25% sulfur	AACUE00	155.42–155.46	155.440	+3.620				
Gasoil	POABC00	168.34–168.38	168.360	+3.620				
Fuel oil 180 CST 2% ($/mt)	PUAXS00	753.58–753.62	753.600	+10.950				
HSFO 180 CST ($/mt)	PUADV00	737.00–737.04	737.020	+10.710				
HSFO 380 CST ($/mt)	PPXDK00	730.58–730.62	730.600	+11.480				
Gasoline components (PBF page 2010)								
		FOB Singapore ($/mt)						
MTBE	PHALF00	1188.96–1190.96	1189.960	+30.290				
Singapore swaps (PPA page 2654)								
		November ($/barrel)				December ($/barrel)		
Naphtha Japan ($/mt)	AAXFE00	905.50–906.00	905.750	+17.500	AAXFF00	875.50–876.00	875.750	+14.500
Naphtha	PAAAQ00	93.78–93.82	93.800	+2.300	PAAAR00	90.43–90.47	90.450	+1.950
Gasoline 92 unleaded	AAXEL00	124.23–124.27	124.250	+1.900	AAXEM00	116.01–116.05	116.030	+1.580
Reforming Spread	AAXEO00	30.43/30.47	30.450	-0.400	AAXEP00	25.56/25.60	25.580	-0.370
Kerosene	PJABS00	166.30–166.34	166.320	+3.770	PJABT00	162.80–162.84	162.820	+4.000
Gasoil	POAFC00	164.25–164.29	164.270	+3.870	POAFG00	160.24–160.28	160.260	+4.210
HSFO 180 CST ($/mt)	PUAXZ00	664.73–664.77	664.750	+13.800	PUAYF00	621.98–622.02	622.000	+10.550
Middle East (PGA page 2004)								
		FOB Arab Gulf ($/barrel)						
Naphtha ($/mt)	PAAAA00	694.60–707.35	700.975	+17.200				
Naphtha LR2 ($/mt)	AAIDA00	707.77–720.52	714.145	+18.500				
Kerosene	PJAAA00	157.52–157.56	157.540	+3.410				
Gasoil 10 ppm	AAIDT00	151.44–151.48	151.46	+3.530				
Gasoil 0.005% sulfur	AASGJ00	150.94–150.98	150.960	+3.530				
Gasoil 0.05% sulfur	AAFEZ00	149.26–149.30	149.280	+3.530				
Gasoil 0.25% sulfur	AACUA00	148.76–148.80	148.780	+3.530				
Gasoil	POAAT00	151.44–151.48	151.460	+3.530				
HSFO 180 CST ($/mt)	PUABE00	578.91–578.95	578.930	+10.710				
Japan (PGA page 2006)								
		C+F Japan ($/mt)				Premium/Discount		
Naphtha	PAAAD00	930.00–942.75	936.375	+18.500				
Naphtha MOPJ Strip	AAXFH00	875.50–876.00	875.750	+14.500	AAXFI00	60.38/60.88	60.630	+4.000
Naphtha 2nd 1/2 Nov	PAAAE00	952.25–952.75	952.500	+18.500				
Naphtha 1st 1/2 Dec	PAAAF00	942.25–942.75	942.500	+18.500				
Naphtha 2nd 1/2 Dec	PAAAG00	930.00–930.50	930.250	+18.500				
Gasoline unleaded ($/barrel)	PGACW00	155.64–155.68	155.660	+0.980				
Kerosene ($/barrel)	PJAAN00	173.60–173.64	173.620	+3.430				

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US Products: October 6, 2026

	Code		Mid	Change	Code		Mid	Change	Code		Mid	Change
New York Harbor (PGA page 152)												
		CIF cargoes (¢/gal)				RVP						
Unleaded 87	AAMHG00	361.27–361.37	361.320	+2.700	AAMHGRV	13.5						
		$/barrel				1% strip				NYH vs 1% strip		
No. 6 1.0%**	PUAAO00	99.34–99.36	99.350	+1.670	AAUGG00	99.96–99.98	99.970	+1.680	AAUGD00	-0.63/-0.61	-0.620	-0.010
USAC HSFO	PUAAX00	87.06–87.08	87.070	+1.550					AAUGF00	-12.91/-12.89	-12.900	-0.130
		Settle-based Residual swaps ($/barrel)										
No. 6 1.0% paper Bal M	AFOAB00		100.100	+1.750								
No. 6 1.0% paper 1st month	AFOAM01		96.300	+1.200								
No. 6 1.0% paper 2nd month	AFOAM02		93.700	+1.200								
NY numbers include duty.												
FOB Gulf Coast (PGA page 156 & 338)												
		¢/gal				RVP						
Unleaded 87	PGACT00	352.27–352.37	352.320	-0.050	PGACTRV	11.5						
Unleaded 89	PGAAY00	374.17–374.27	374.220	-2.850	PGAAYRV	11.5						
Unleaded 93	PGAJB00	407.02–407.12	407.070	-7.050	PGAJBRV	11.5						
MTBE	PHAKX00	444.60–444.70	444.650	+2.700								
Jet 54	PJABM00	450.14–450.24	450.190	-0.580								
Jet 55	PJABN00	451.14–451.24	451.190	-0.580								
ULS Kero	AAVTK00	466.14–466.24	466.190	-0.580								
No. 2	POAEE00	390.89–390.99	390.940	-1.330								
Alkylate*	AAFIE00	36.95/37.05	37.000	-21.750								
*Premium to US Gulf Coast pipeline gasoline; DAP												
		Cargo (¢/gal)				Cargo ($/mt)						
FOB Naphtha	AAXJP00		216.250	-0.750	AAXJU00		817.430	-2.830				
Export ULSD	AAXRV00		423.640	+3.290	AAXRW00		1325.570	+10.290				
		$/barrel				USGC HSFO strip				vs 1% strip		
Slurry Oil	PPAPW00	82.87–82.89	82.880	+1.330					AAUGS00	4.27/4.29	4.280	-0.240
No. 6 1.0% 6 API	PUAAI00	101.45–101.47	101.460	+1.130					AAUGT00	22.85/22.87	22.860	-0.440
USGC HSFO	PUAFZ00	79.87–79.89	79.880	+1.330	AAUGW00	78.59–78.61	78.600	+1.570	AAUGU00	1.27/1.29	1.280	-0.240
RMG 380	PUBDM00	79.87–79.89	79.880	+1.330					AAUGV00	1.27/1.29	1.280	-0.240
		Settle-based Residual swaps ($/barrel)										
USGC HSFO swap M1(Nov)	AWATM01	75.600	+1.400									
USGC HSFO swap M2(Dec)	AWATM02	73.750	+1.200									

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A jump in flat prices and a third straight day of crack gains contrasted with still-subdued downstream demand, as widening backwardation continues to underpin the European naphtha market, while a narrowing propane-naphtha spread, soft petrochemical demand and quiet gasoline blending interest continue to shape feedstock dynamics heading into the winter season.

Platts, part of S&P Global Energy, assessed the physical naphtha CIF NWE cargo price at $883/mt, up $27.25/mt on the day.

Platts assessed the front-month CIF NWE naphtha crack at minus $3.80/b, up 50 cents/b day over day, with the equivalent swap up $26.75/mt at $841/mt.

Platts assessed the October/November time spread at $34/mt, up $1.50/mt on the day, while the November/December spread was up $3/mt at $30.50/mt.

Platts is part of S&P Global Energy.

Platts NW Europe Naphtha CIF Cargo Daily Rationale & Exclusions

The CIF NWE naphtha cargo <PAAAL00> was assessed at $883/mt based on the following inputs:

The CIF NWE naphtha cargo assessment was based on the relationship between the physical and swaps markets in the absence of competitive indications seen in the Platts Market on Close assessment process.

A daily paper structure of $1.24/mt backwardation was applied throughout the rest of the curve.

Exclusions: None.

Platts NW Europe Naphtha CIF Cargo Bids, Offers, Trades

PLATTS EU NAPHTHA PVO MOC TRADES ON CLOSE
NO TRADES REPORTED
PLATTS EU NAPHTHA PVO MOC BIDS ON CLOSE
CIF BASIS ROTTERDAM

PLATTS NAPHTHA NWE CRG 12.5 KT +/- 10%: 10-25: OCTOBER 19-23: INEOS BIDS AT NAPHTHA CIF NWE CRG BALMNTH NEXT DAY $10.00 FOR 11250.0MT; TQC: {“OPTOL +10.; ENERGY LEAP ARTICLE 3MA CLAUSE (PUBLISHED STANDARDS - ENERGY LEAP) FOR SELLER AND BUYER'S ARTICLE 3MA OBLIGATIONS TO APPLY”} [OCO1]

PLATTS NAPHTHA NWE CRG 12.5 KT +/- 10%: 10-25: OCTOBER 23-27: TRAFIGURA BIDS AT NAPHTHA CIF NWE CRG COD +3 QUOTES $11.00 FOR 11250.0MT; TQC: {'OPTOL +15'}

PLATTS NAPHTHA NWE CRG MIN QTY 24 KT: 10-25: OCTOBER 19-23: INEOS BIDS AT NAPHTHA CIF NWE CRG BALMNTH NEXT DAY $10.00 FOR 24000.0MT; TQC: {“OPTOL +10.; ENERGY LEAP ARTICLE 3MA CLAUSE (PUBLISHED STANDARDS - ENERGY LEAP) FOR SELLER AND BUYER'S ARTICLE 3MA OBLIGATIONS TO APPLY”} [OCO1]

PLATTS NAPHTHA NWE CRG MIN QTY 24 KT: 10-25: OCTOBER 28-NOVEMBER 1: TRAFIGURA BIDS AT NAPHTHA CIF NWE CRG ANY DAY SEE TQC $2.00 FOR 24000.0MT; TQC: {'PRICING 21-31 OCT, OPTOL +15'}

PLATTS NAPHTHA NWE CRG MIN QTY 28 KT: 10-25: OCTOBER 20-24: TRAFIGURA BIDS AT NAPHTHA CIF NWE CRG BALMNTH NEXT DAY $6.00 FOR 28000.0MT; TQC: {'OPTOL +15'}

PLATTS EU NAPHTHA PVO MOC OFFERS ON CLOSE
CIF BASIS ROTTERDAM

PLATTS NAPHTHA NWE CRG MIN QTY 28 KT: 10-25: OCTOBER 28-NOVEMBER 1: VITOL OFFERS AT NAPHTHA CIF NWE CRG ANY DAY SEE TQC $4.00 FOR 28000.0MT; TQC: {'PRICING 12-18OCT; OPTOL+17'}

This assessment commentary applies to the following market data codes: Naphtha CIF NWE Cargo <PAAAL00>

Delivery basis

Please note that the assessments which appear in the FOB Rotterdam barge section have varying delivery bases as noted below:

	Code	Delivery basis
Naphtha	PAAAM00	FOB Amsterdam-Rotterdam-Antwerp
Eurobob	AAQZV00	FOB Amsterdam-Rotterdam
E10 Eurobob	AGEFA00	FOB Amsterdam-Rotterdam
98 RON gasoline 10 ppm	AAKOD00	FOB Amsterdam-Rotterdam
Premium gasoline 10 ppm	PGABM00	FOB Amsterdam-Rotterdam
Reformate	AAXPM00	FOB Amsterdam-Rotterdam
Jet	PJABA00	FOB Flushing-Amsterdam-Rotterdam-Antwerp-Ghent
Diesel 10 ppm	AAJUS00	FOB Amsterdam-Rotterdam-Antwerp
Gasoil 50 ppm	AAUQC00	FOB Amsterdam-Rotterdam-Antwerp
Gasoil 0.1%	AAYWT00	FOB Amsterdam-Rotterdam-Antwerp
DMA MGO 0.1%	LGARD00	FOB Amsterdam-Rotterdam-Antwerp
Fuel oil 1.0%	PUAAP00	FOB Rotterdam
Fuel oil 3.5%	PUABC00	FOB Rotterdam
Fuel oil 3.5% 500 CST	PUAGN00	FOB Rotterdam
Marine fuel 0.5%	PUMFD00	FOB Rotterdam-Antwerp
Rotterdam bunker 380 CST	PUAYW00	Rotterdam Delivered bunkers

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Platts Mediterranean Naphtha FOB Cargo Daily Rationale

Naphtha FOB Med Cargo <PAAAI00> assessment rationale:

The FOB Mediterranean naphtha cargo assessment was derived as a freight netback from the CIF NWE naphtha cargo assessment, using the following assessments: CIF NWE naphtha cargo assessment minus the cost of transporting a 27,500-metric-ton naphtha cargo from Alexandria in the Mediterranean to Rotterdam.

Platts is part of S&P Global Energy.

Platts European Jet Daily Market Analysis

- Jet differentials firm on day
- US jet fuel shipments fall: EIA

European jet fuel differentials rose on Oct. 7 as the market expected tighter supply amid East of Suez and US export declines, according to market participants.

Platts, part of S&P Global Energy, assessed the Jet CIF NWE cargo differential up $13.25 day over day to a premium of $190.75/mt over ICE LSGO M1. The Platts Jet FOB FARAG barge differential was also up $12.75 day over day to a premium of $200.50/mt.

The European jet fuel market is expected to tighten over the next few weeks as flows from Asia drop due to Chinese export restrictions, flows from the US decline due to low stocks, and local refineries have prioritized diesel production over the last few months.

"Jet is stronger than diesel now because refineries were max diesel for a while, volumes from the US have dipped and Chinese export restrictions mean East of Suez exports are also not increasing," a Europe-based distillates trader said.

US exports of gasoline and jet fuel slipped in the week ended Oct. 2, while diesel exports continued to climb, according to data released Oct. 7 by the US Energy Information Administration.

Preliminary data indicated that an average of 831,000 barrels/day were exported for the most recent survey week, compared with 932,000 b/d for the week ended Sept. 25. The difference represented an average loss of 101,000 b/d, or about 10.8%.

Jet exports also declined to 327,000 b/d for the week ended Oct. 2, down from 358,000 b/d for the week ended Sept. 25, a decrease of 31,000 b/d, or about 9.5%.

Diesel exports increased, with 1.76 million b/d sent out for the week ended Oct. 2, up 235,000 b/d from the 1.53 million b/d exported the previous week, a 15.4% increase week over week. This was also the second-highest export figure for the second quarter of 2026 so far, behind the week ended Aug. 7, when almost 1.94 b/d were exported. Jet exports have continuously grown since the week ended Sept. 18, when exports were 1.33 million b/d.

US refined fuel exports to Latin America were expected to see a modest decrease for the week ending Oct. 10, with 2.07 million b/d across 52 shipments destined for the region, compared with 2.12 million b/d across 58 shipments for the week ended Oct. 3, according to S&P Global Commodities at Sea data.

Platts NWE Jet Barge Daily Rationale & Exclusions

Jet FOB FARAG <PJABA00> assessment rationale:

Platts based the FOB jet fuel barge assessment on the following indications in the Platts MOC process: Platts assessed value for Oct. 20 at $193.94/mt, below a competitive offer. A backwardation of around $2.14/mt, in line with the paper structure, was applied to the front and back of the curve.

Exclusions: None

Platts is part of S&P Global Energy.

Platts NWE Jet Barge Bids, Offers, Trades

PLATTS EU MIDDIST BARGE MOC TRADES ON CLOSE

NO TRADES REPORTED

PLATTS EU MIDDIST BARGE MOC BIDS ON CLOSE

FARAG

PLATTS JET BRG 2-4KT CCM: MW2: OCTOBER 16-20: GLENCORE BIDS AT $28.00 FOR 4KMT

PLATTS EU MIDDIST BARGE MOC OFFERS ON CLOSE

FARAG

PLATTS JET BRG 2-4KT CCM: BE1: OCTOBER 18-22: TOTAL OFFERS AT $50.00 FOR 4KMT

This assessment commentary applies to the following market data codes: Jet FOB Rdam Barge <PJABA00>

Platts NWE Jet Cargo Daily Rationales & Exclusions

Jet CIF NWE Cargo <PJAAU00> assessment rationale:

Platts based the CIF NWE jet fuel cargo assessment on the following indications in the Platts MOC process: Platts assessed value on Oct. 30 at $178.84/mt above a competitive bid. A backwardation of around $2.14/mt, in line with the paper structure, was applied to the front and back of the curve.

Exclusions: None.

Jet FOB Med Cargo <AAIDL00> Assessment Rationale:

The FOB Mediterranean jet cargo assessment was derived as a freight netback to the CIF Northwest Europe jet cargo assessment, using the following calculation: CIF NWE jet cargo assessment minus the cost of transporting a 27,500 mt clean cargo from Augusta, Italy, to Rotterdam, Netherlands.

Exclusions: None.

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Platts NWE Daily Jet Cargo Bids, Offers, Trades

PLATTS EU MIDDIST PVO MOC TRADES ON CLOSE
CIF BASIS LE HAVRE CIM TERMINAL
PLATTS NWE JET CRG: 10-25: OCTOBER 18-22: SHELL SELLS TO TOTAL* AT JET CIF NWE CRG ANY DAY SEE TQC $22.00 FOR 27000.0MT; OPTOL:0.0-6000.0MT JET CIF NWE CRG COD AT $22.0; TQC: {"LAYCAN : MARKET TAKER TO NARROW TO 5-DAY LAYCAN AT TIME OF TRADE, IF APPLICABLE; MAIN VOLUME PRICING : 27KT PXG 12-16 OCT; OPTOL : 0-6KT SUBJECT TO POLAR BRIGHT (PRICING BASIS 3 QUOTES AFTER COD WITH COD=0); SPEC : JET A1 DEFSTAN 91-091 LATEST ISSUE, JFSCLI LATEST ISSUE (CURRENT BILL OF LADING) WITH POSSIBLE EXCEPTION OF ELECTRICAL CONDUCTIVITY (STADIS TO BE PROVIDED ON DRUMS); CP : FULL NWE C/P OPTIONS AT CP RATE, TERMS AND CONDITIONS. ALL OTHER AVAILABLE AND OBTAINABLE CP OPTIONS TO BE PASSED AT COST. ; VESSEL : TOTAL / KPC / BP APPROVED, ISPS COMPLIANT; IT IS A CONDITION OF THIS AGREEMENT THAT THE PRODUCT DELIVERED BY THE SELLER AND PURCHASED BY THE BUYER SHALL NOT BE, IN WHOLE OR IN PART, PRODUCED IN THE RUSSIAN FEDERATION, CRIMEA, THE DONETSK PEOPLE'S REPUBLIC OR THE LUHANSK PEOPLE'S REPUBLIC IN UKRAINE AND SHALL NOT HAVE BEEN LOADED IN, TRANSPORTED, EXPORTED OR REEXPORTED FROM THE RUSSIAN FEDERATION, CRIMEA, THE DONETSK PEOPLE'S REPUBLIC OR THE LUHANSK PEOPLE'S REPUBLIC IN UKRAINE. THIS INCLUDES ANY PRODUCT PRODUCED THROUGH A BLENDING PROCESS THAT USES IN WHOLE OR IN PART PRODUCTS OR COMPONENTS THAT HAVE BEEN THEMSELVES PRODUCED IN THE RUSSIAN FEDERATION AND/OR IN CRIMEA, THE DONETSK PEOPLE'S REPUBLIC OR THE LUHANSK PEOPLE'S REPUBLIC IN UKRAINE. UPON BUYER'S REQUEST, SELLER SHALL PROVIDE A PROOF OF ORIGIN OF THE PRODUCT. ; TO COMPLY WITH EU SANCTIONS REQUIREMENT, SELLER GUARANTEES THAT PRODUCT HAS NOT LOADED FROM ANY PORT THAT HAS DISCHARGED RUSSIAN CRUDE IN THE PREVIOUS 60 DAYS. SELLER HEREBY REPRESENTS AND WARRANTS THAT SUCH PRODUCT HAS NOT BEEN, WHETHER WHOLLY OR PARTLY, DERIVED FROM CRUDE OIL ORIGINATING IN THE RUSSIAN FEDERATION. MOREOVER AND UNLESS BUYER INFORMS SELLER IN WRITING THAT THE DESTINATION FOR THE CARGO IS NOT THE EU, SELLER SHALL PROVIDE SUCH DOCUMENTARY EVIDENCE PRIOR TO DELIVERY, AS BUYER MAY REQUIRE TO COMPLY WITH ARTICLE 3MA OF COUNCIL REGULATION (EU) 833/2014 AND ANY RELATED GUIDANCE ISSUED BY THE EUROPEAN COMMISSION."}; (15:29:33)

PLATTS EU MIDDIST PVO MOC BIDS ON CLOSE
CIF BASIS AMSTERDAM
PLATTS NWE JET CRG: 10-25: OCTOBER 26-NOVEMBER 1: BP BIDS AT JET CIF NWE CRG ANY DAY SEE TQC $24.00 FOR 27000.0MT; OPTOL:0.0-6000.0MT JET CIF NWE CRG COD AT $24.0; TQC: {'INDICATION 2 LAYCAN : SELLER TO DECLARE A 5 DAY WINDOW AT THE TIME OF THE TRADE (IF APPLICABLE) MAIN VOLUME PRICING 10TH OCTOBER - 16TH OCTOBER SPEC: JET A1 DEFSTAN 91-091, MEETING JFSCL LATEST ISSUE (CURRENT AT BILL OF LADING) WITH POSSIBLE EXCEPTION OF ELECTRICAL CONDUCTIVITY (STADIS TO BE PROVIDED ON BOARD IN DRUMS), ISPS COMPLIANT CP OPTIONS: MIN NWE OPTIONS AT CP RATE. VESSEL CLEARANCES: BP/TOTSA/SHELL OTHER:NON RUSSIAN ORIGIN BP - REFINED PRODUCTS IMPORT BAN CLAUSE VERSION 5'}

CIF BASIS ISLE OF GRAIN
PLATTS NWE JET CRG: 10-25: OCTOBER 26-NOVEMBER 1: BP BIDS AT JET CIF NWE CRG ANY DAY SEE TQC $28.75 FOR 27000.0MT; OPTOL:0.0-6000.0MT JET CIF NWE CRG COD AT $28.0; TQC: {'INDICATION 3; LAYCAN : SELLER TO DECLARE A 5 DAY WINDOW AT THE TIME OF THE TRADE (IF APPLICABLE); MAIN VOLUME PRICING 10TH OCTOBER - 16TH OCTOBER; SPEC: JET A1 DEFSTAN 91-091, MEETING JFSCL LATEST ISSUE (CURRENT AT BILL OF LADING) WITH POSSIBLE EXCEPTION OF ELECTRICAL CONDUCTIVITY (STADIS TO BE PROVIDED ON BOARD IN DRUMS), ISPS COMPLIANT ; CP OPTIONS: MIN NWE OPTIONS AT CP RATE.; VESSEL CLEARANCES: BP/TOTSA/SHELL; OTHER:NON RUSSIAN ORIGIN; BP - REFINED PRODUCTS IMPORT BAN CLAUSE VERSION 5'}

CIF BASIS LE HAVRE CIM TERMINAL
PLATTS NWE JET CRG: 10-25: OCTOBER 18-22: TOTAL NO LONGER BIDS AFTER TRADE; OPTOL:0.0-6000.0MT JET CIF NWE CRG COD AT $22.0; TQC: {"LAYCAN : MARKET TAKER TO NARROW TO 5-DAY LAYCAN AT TIME OF TRADE, IF APPLICABLE; MAIN VOLUME PRICING : 27KT PXG 12-16 OCT; OPTOL : 0-6KT (PRICING BASIS 3 QUOTES AFTER COD WITH COD=0); SPEC : JET A1 DEFSTAN 91-091 LATEST ISSUE, JFSCLI LATEST ISSUE (CURRENT BILL OF LADING) WITH POSSIBLE EXCEPTION OF ELECTRICAL CONDUCTIVITY (STADIS TO BE PROVIDED ON DRUMS); CP : FULL NWE C/P OPTIONS AT CP RATE, TERMS AND CONDITIONS. ALL OTHER AVAILABLE AND OBTAINABLE CP OPTIONS TO BE PASSED AT COST. ; VESSEL : TOTAL / KPC / BP APPROVED, ISPS COMPLIANT; IT IS A CONDITION OF THIS AGREEMENT THAT THE PRODUCT DELIVERED BY THE SELLER AND PURCHASED BY THE BUYER SHALL NOT BE, IN WHOLE OR IN PART, PRODUCED IN THE RUSSIAN FEDERATION, CRIMEA, THE DONETSK PEOPLE'S REPUBLIC OR THE LUHANSK PEOPLE'S REPUBLIC IN UKRAINE AND SHALL NOT HAVE BEEN LOADED IN, TRANSPORTED, EXPORTED OR REEXPORTED FROM THE RUSSIAN FEDERATION, CRIMEA, THE DONETSK PEOPLE'S REPUBLIC OR THE LUHANSK PEOPLE'S REPUBLIC IN UKRAINE. THIS INCLUDES ANY PRODUCT PRODUCED THROUGH A BLENDING PROCESS THAT USES IN WHOLE OR IN PART PRODUCTS OR COMPONENTS THAT HAVE BEEN THEMSELVES PRODUCED IN THE RUSSIAN FEDERATION AND/OR IN CRIMEA, THE DONETSK

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PEOPLE'S REPUBLIC OR THE LUHANSK PEOPLE'S REPUBLIC IN UKRAINE. UPON BUYER'S REQUEST, SELLER SHALL PROVIDE A PROOF OF ORIGIN OF THE PRODUCT. ; TO COMPLY WITH EU SANCTIONS REQUIREMENT, SELLER GUARANTEES THAT PRODUCT HAS NOT LOADED FROM ANY PORT THAT HAS DISCHARGED RUSSIAN CRUDE IN THE PREVIOUS 60 DAYS. SELLER HEREBY REPRESENTS AND WARRANTS THAT SUCH PRODUCT HAS NOT BEEN, WHETHER WHOLLY OR PARTLY, DERIVED FROM CRUDE OIL ORIGINATING IN THE RUSSIAN FEDERATION. MOREOVER AND UNLESS BUYER INFORMS SELLER IN WRITING THAT THE DESTINATION FOR THE CARGO IS NOT THE EU, SELLER SHALL PROVIDE SUCH DOCUMENTARY EVIDENCE PRIOR TO DELIVERY, AS BUYER MAY REQUIRE TO COMPLY WITH ARTICLE 3MA OF COUNCIL REGULATION (EU) 833/2014 AND ANY RELATED GUIDANCE ISSUED BY THE EUROPEAN COMMISSION."}

CIF BASIS ROTTERDAM

PLATTS NWE JET CRG: 10-25: OCTOBER 17-21: BP BIDS AT JET CIF NWE CRG ANY DAY SEE TQC $26.00 FOR 27000.0MT; OPTOL:0.0-6000.0MT JET CIF NWE CRG COD AT $26.0; TQC: {'INDICATION 1; LAYCAN : SELLER TO DECLARE A 5 DAY WINDOW AT THE TIME OF THE TRADE (IF APPLICABLE); MAIN VOLUME PRICING 10TH OCTOBER - 16TH OCTOBER; SPEC: JET A1 DEFSTAN 91-091, MEETING JFSCL LATEST ISSUE (CURRENT AT BILL OF LADING) WITH POSSIBLE EXCEPTION OF ELECTRICAL CONDUCTIVITY (STADIS TO BE PROVIDED ON BOARD IN DRUMS), ISPS COMPLIANT ; CP OPTIONS: MIN NWE OPTIONS AT CP RATE.; VESSEL CLEARANCES: BP/TOTSA/SHELL; OTHER:NON RUSSIAN ORIGIN; BP - REFINED PRODUCTS IMPORT BAN CLAUSE VERSION 5'}

PLATTS EU MIDDIST PVO MOC OFFERS ON CLOSE

NO OFFERS REPORTED

This assessment commentary applies to the following market data codes: Jet CIF NWE cargo <PJAAU00> Jet FOB Italy cargo <AAIDL00>

Platts UK HEFA SAF Certificates Daily Assessment Rationale

Platts assessed current year UK HEFA SAF Certificates down 3 pence at 65 pence/certificate on Oct. 7, reflecting weaker physical SAF values and above a bid heard at 55 pence/certificate.

Platts is part of S&P Global Energy.

This rationale applies to symbol(s) <UKSFY01, UKSFY02, UKSFY03>

West Africa Daily Refined Products Commentary

- Gasoil in WAF heard to be oversupplied
- Freight very expensive in West Africa

West African refined products markets were mixed on the day Oct. 7, with gasoil markets heard well supplied.

According to S&P Global Commodities at Sea, so far in the first week of October, 291,700 metric tons of gasoil landed in the offshore Lome market. This compares with 349,100 mt for all of September.

Two traders said STS Lome gasoil was indicated at $30-$35/mt against ICE LSGO M1.

Platts assessed UKC-West Africa 37,000 mt freight at $51.97/mt, unchanged on the day. Platts assessed the WAF-WAF clean 37,000 mt freight at $16.22/mt, up $2.71 on the day and a five-month high.

Expensive freight is widening spreads between WAF discharges and is part of the reason why Ghana gasoil offers have recently been heard much higher than heard levels for STS Lome.

Platts assessed FOB West Africa gasoline at $1,341.75/mt, unchanged on the day. Gasoline STS Lome was assessed at $1,233.5/mt and at a $60/mt premium to October swaps.

The FOB NWE WAF assessment was $1,125.5/mt and a $48/mt discount to EBOB balmo.

STS Lome low sulfur diesel was assessed at $1,456/mt, $35/mt against ICE LSGO, while diesel FOB West Africa was assessed at $1,491/mt, a $70/mt premium to ICE LSGO October.

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Platts European Gasoil Daily Market Analysis

- 50ppm gasoil barge flat price assessed higher
- 0.1% CIF NWE gasoil cargoes flat price rises

European gasoil flat prices increased Oct. 7 as the front-month ICE low sulfur gasoil futures contract strengthened.

Platts, part of S&P Global Energy, assessed the 50ppm gasoil FOB ARA barge flat price Oct. 7, $86.25/mt higher at $1,390/mt and at $31/mt discount to the front-month ICE LSGO futures contract.

50ppm gasoil is a fuel grade used as heating oil in Germany and Switzerland.

Europe's heating oil demand has been slow heading into winter, with buyers holding back on seasonal stock building as gasoil flat prices have roughly doubled from a year ago, even with refineries running on maximum diesel output and adding supply, traders said.

Platts assessed the 0.1% gasoil CIF Northwest European cargo flat price $78.75/mt higher to $1,357/mt and at $64/mt discount to the front-month ICE LSGO futures contract.

The 0.1 NWE market remains weak with ample supply and weak demand, traders said, but demand was gradually picked up for the winter.

France remains one of the only Northwest European country that still allows 1,000 ppm (0.1%) gasoil to be used as heating oil. In March 2027, the country will move to a stricter 50 ppm limit.

In other news, the Ukrainian military said Oct. 6 that following an Oct. 4 strike, components of two natural gas purification units and of a secondary distillation unit were damaged at the Astrakhan gas condensate processing plant.

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Platts NWE Gasoil 0.1% Barge Daily Rationale & Exclusions

Gasoil .1%S (1000ppm) FOB ARA Barge <AAYWT00> assessment rationale:

The FOB ARA 0.1% gasoil barge assessment was based on the following inputs expressed as a differential to the front-month ICE low sulfur gasoil futures contract:

Value on Oct. 20 was assessed at minus $74/mt factoring a traded bid.

A backwardation structure of around $1.16/mt per day, in line with the paper market, was then applied to the physical curve.

Exclusions: None.

Platts NWE Gasoil 50ppm Barge Daily Rationale & Exclusions

Gasoil .005%S (50ppm) FOB ARA Barge <AAUQC00> assessment rationale:

The FOB ARA 50 ppm gasoil barge assessment was based on the previously established relationship between the physical ULSD and 50 ppm barge markets, in the absence of competitive indications in the Platts Market on Close assessment process.

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Exclusions: None.

Platts NWE Gasoil 0.1%S Cargo Daily Rationale & Exclusions

Gasoil 0.1%S FOB NWE Cargo <AAYWR00> assessment rationale:

The FOB Northwest Europe 0.1% gasoil cargo assessment was derived as a freight netback from the CIF NWE 0.1% gasoil cargo assessment, using the following assessments:

CIF NWE 0.1% gasoil cargo assessment minus the cost of transporting a 22,000 mt clean cargo from a basket of ports in the Baltic and Northwest Europe to Le Havre, France.

Gasoil 0.1%S CIF NWE Cargo <AAYWS00> assessment rationale:

The CIF Northwest Europe 0.1% gasoil cargo assessment was based on the previous relationship between the physical and paper market, in the absence of competitive indications in the Platts Market on Close assessment process.

Exclusions: None.

Platts NWE Gasoil 0.1%S Cargo Bids, Offers, Trades

PLATTS EU MIDDIST PVO MOC TRADES ON CLOSE
NO TRADES REPORTED
PLATTS EU MIDDIST PVO MOC BIDS ON CLOSE
NO BIDS REPORTED
PLATTS EU MIDDIST PVO MOC OFFERS ON CLOSE
NO OFFERS REPORTED

This assessment commentary applies to the following market data codes: Gasoil 0.1% FOB NWE cargo <AAYWR00> Gasoil 0.1% CIF NWE cargo <AAYWS00>

Platts Mediterranean Gasoil 0.1%S Cargo Daily Rationales & Exclusions

Gasoil 0.1%S FOB Med Cargo <AAVJI00> assessment rationale:

The FOB Mediterranean 0.1% gasoil cargo assessment was derived as a freight netback from the CIF Med 0.1% gasoil cargo assessment, using the following assessments:

CIF Med 0.1% gasoil cargo assessment minus the cost of transporting a 30,000 metric ton clean cargo from a basket of ports in the Mediterranean and Black Sea to Genoa, Italy, and Lavera, France.

Gasoil .1%S (1000ppm) CIF Med Cargo <AAVJJ00> assessment rationale:

The CIF Mediterranean 0.1% gasoil cargo assessment was based on the previous relationship between the physical and paper markets, and decreased by $1, in the absence of competitive indications in the Platts Market on Close assessment process.

Exclusions: None.

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Platts Mediterranean Gasoil 0.1%S Cargo Bids, Offers, Trades

PLATTS EU MIDDIST PVO MOC TRADES ON CLOSE
NO TRADES REPORTED
PLATTS EU MIDDIST PVO MOC BIDS ON CLOSE
NO BIDS REPORTED
PLATTS EU MIDDIST PVO MOC OFFERS ON CLOSE
NO OFFERS REPORTED

This assessment commentary applies to the following market data codes: Gasoil 0.1% FOB Italy <AAVJI00> Gasoil 0.1% CIF Genoa/Lavera <AAVJJ00>

Platts European Diesel Daily Market Analysis

- Mo1 ICE LSGO futures contract rises $90.50/mt
- Bullish sentiment with slow release of G7 oil stocks

European diesel prices surged Oct. 7, amid bullish underlying gasoil futures.

Platts assessed the front-month ICE low sulfur futures contract up $90.50/mt to $1,421/mt on the day, amid renewed attacks on vessel transits in the Strait of Hormuz.

Ship traffic through the strait dropped to 19 transits Oct. 6, a second consecutive decline and down from 23, as ship attacks continued in the narrow waterway, according to the latest report from S&P Global Commodities at Sea.

A fire broke out on board the Panama-flagged On Peace crude oil tanker as it was struck in the strait Oct. 6, nine nautical miles off the coast of Oman, maritime security group Vanguard Tech reported.

Gasoil futures may also have risen as G7 oil stock releases have been slow to materialize.

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The details of the G7 members' release of up to 100 million barrels of oil are not due to be finalized until an International Energy Agency meeting Oct. 14-15, according to media reports.

"This is hardly the rapid release Washington had hoped for. With the details not being finalized until mid-October, relatively little diesel may reach the market before the US midterm elections. If diesel prices remain high, we believe the risk increases that the market starts pricing in a US diesel export ban again," said Arne Lohmann Rasmussen, Chief Analyst at Global Risk Management, in a research note Oct. 7

Moreover, some market participants are skeptical of any real improvement to supply following the stock release.

"In the mid- to long term, it could create some difficulties on the core physical reserves as these countries would need to buy product to refill those reserves," said a Mediterranean diesel trader on the day.

Additionally, the recent decline in European diesel flat prices had weakened domestic refining margins, which could exacerbate tightness.

The physical ARA diesel crack stood at $53.82/b on Oct. 6, compared with $70.24/b for jet, implying a regrade of $16.43/b in favor of jet production, Platts data showed.

"If refineries are not willing to refine diesel anymore as margins keep dropping ... there will be some lack of product," said the Mediterranean diesel trader.

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Platts NWE ULSD Barge Daily Rationale & Exclusions

ULSD 10ppmS FOB ARA Barge <AAJUS00> assessment rationale:

Platts based the ULSD FOB ARA barge assessment on the following input, expressed as differentials to the front-month ICE LSGO futures contract:

Platts assessed the value on Oct. 14 at minus $7.11/mt at the average of a competitive bid and traded offer in the Platts Market on Close assessment process;

Platts assessed the value on Oct. 17 at minus $12.89/mt at the average of a competitive bid and traded offer in the MOC;

Platts assessed the value on Oct. 20 at minus $17.77/mt below a competitive offer in the MOC.

A curve was interpolated between the competitive indications and extended to the front and back.

Exclusions: None

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Platts NWE ULSD Cargo Daily Rationales & Exclusions

ULSD 10ppmS CIF NWE Cargo <AAVBG00> assessment rationale:

Platts based the ULSD CIF NWE cargo assessment on the following input, expressed as differentials to the front-month ICE LSGO futures contract:

Platts assessed the value on Oct. 22 at $16/mt above a competitive bid in the Platts Market on Close assessment process;

Platts assessed the value on Oct. 28 at minus $2.12/mt below a competitive offer in the MOC.

A curve was interpolated between the competitive indications and extended to the front and back.

ULSD 10ppmS CIF NWE Basis UK Cargo <AAVBH00> assessment rationale:

Platts based the CIF UK diesel cargo assessment on the previously established relationship between the physical and paper markets in the absence of competitive indications in the MOC.

ULSD 10ppmS CIF NWE Basis Le Havre Cargo <AAWZC00> assessment rationale: Platts derived the CIF Northwest Europe (Le Havre) diesel cargo assessment as a freight net forward from the CIF NWE (ARA) diesel cargo assessment, using the following assessments: CIF NWE (ARA) diesel cargo assessment plus the cost of transporting a 30,000 mt clean cargo from a basket of ports in Northwest Europe to Le Havre, France.

Exclusions: None

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Platts NWE ULSD Cargo Bids, Offers, Trades

PLATTS EU MIDDIST PVO MOC TRADES ON CLOSE
NO TRADES REPORTED
PLATTS EU MIDDIST PVO MOC BIDS ON CLOSE
CIF BASIS PAUILLAC
PLATTS NWE ULSD CRG: OCTOBER 20-24: TRAFIGURA BIDS AT EFP ICE LS GO MONTH OCT $26.00 FOR 27000.0MT; OPTOL:0.0-6000.0MT AS PER MAIN; TQC: {'INDICATION NUMBER: \T1; OPTOL: \T0-6KT AT LAST EFP PRICE; SPEC: \TFRENCH WINTER SPECS, 0.842 MAX, C&B; CP: \THAMBURG-BDX + NORTH SPAIN + ECUK+ POLAND OPTION; VESSEL: \TSHELL/BP/TOTSA ACCEPTABLE; THE PRODUCT DELIVERED BY THE SELLER SHALL NOT BE, IN ALL OR IN PART, OF RUSSIAN FEDERATION ORIGIN AND SHALL NOT HAVE BEEN LOADED IN OR TRANSPORTED FROM THE RUSSIANFEDERATION. FOR THESE PURPOSES PRODUCT SHALL BE CONSIDEREDTO BE OF "RUSSIAN FEDERATION ORIGIN" IF IT IS PRODUCED IN THE RUSSIANFEDERATION. SELLER SHALL PROVIDE PROOF OF ORIGIN OF THE PRODUCT TO SATISFY BUYER\'S REASONABLE DUE DILIGENCE REQUIREMENTS. PARTIES AGREE TO BE BOUND BY THE CURRENT VERSION OF THE STANDARD BP CONTRACTUAL CLAUSE ON THE EU ARTICLE 3MA IMPORT BAN ON REFINED PRODUCTS OBTAINED FROM RUSSIAN CRUDE OIL WITHTRAFIGURA AMENDMENT TO THE "REFINERY ATTESTATION"'}
CIF BASIS THAMES
PLATTS NWE ULSD CRG: OCTOBER 20-24: VITOL BIDS AT ULSD CIFNWE CRG COD +3 QUOTES $21.00 FOR 27000.0MT; OPTOL:0.0-6000.0MT AS PER MAIN; TQC: {"SELLER TO NARROW TO 5 DAYS IN CASE APPLICABLE; SPEC : ULSD 10PPM UK WINTER, 60 MIN FLASH, MAX 0.842 DENSITY, CLEAR & BRIGHT,

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BIO FREE; CP: HAMBURG-BDX + NORTH SPAIN + POLAND + ECUK+EIRE OTHERS OBTAINABLE AT COST; VESSEL: BP/SHELL/TOTAL; FOR PRODUCT TO BE IMPORTED INTO THE EU, PLEASE SEE THE ENERGY LEAP ARTICLE 3MA CLAUSE (HTTPS://WWW.ENERGYLEAP.ORG/PUBLICATIONS/PUBLISHED-STANDARDS/) FOR SELLER AND BUYER'S ARTICLE 3MA OBLIGATIONS"}

PLATTS NWE ULSD CRG: OCTOBER 17-21: GLENCORE BIDS AT ULSD CIFNWE CRG ANY DAY SEE TQC $26.50 FOR 25000.0MT; OPTOL:0.0-5000.0MT AS PER MAIN; TQC: {"MAIN VOL PRICING: 3 AFTER COD; OP-TOL: 3 AFTER COD; SPEC : ULSD 10PPM UK WINTER, MAX 0.842 DENSITY, CLEAR & BRIGHT, BIO FREE ; CP: HAMBURG-BDX + NORTH SPAIN + POLAND + OTHERS OBTAINABLE AT COST; VESSEL: BP/SHELL/TOTAL ; ENERGY LEAP ARTICLE 3MA CLAUSE (PUBLISHED STANDARDS - ENERGY LEAP) FOR SELLER AND BUYER'S ARTICLE 3MA OBLIGATIONS TO APPLY, AND RELATED LIABILITY CLAUSES AS PER GLENCORE CLAUSE"}

PLATTS EU MIDDIST PVO MOC OFFERS ON CLOSE
CIF BASIS AMSTERDAM

PLATTS NWE ULSD CRG: OCTOBER 26-31: MERCURIA OFFERS AT ULSD CIFNWE CRG LAYCAN AS PER LAYCAN $22.00 FOR 27000.0MT; OPTOL:0.0-6000.0MT ULSD CIFNWE CRG COD AT $22.0; TQC: {'INDICATION 1:; BUYER TO NARROW A 5 DAYS DELIVERY WINDOW AT TIME OF THE DEAL; MAIN: PRICING AS PER LAYCAN; SPEC: ULSD 10PPM UK WINTER SPEC, CLEAR & BRIGHT, MAX 0.842 ; CP: HAMBURG-BDX + NORTH SPAIN + POLAND + ECUK OTHERS OBTAINABLE AT COST; VESSEL: SHELL/BP/TOTSA'}

This assessment commentary applies to the following market data codes: Diesel 10ppm CIF UK NWE cargo <AAVBH00> Diesel 10 ppm NWE CIF NWE cargo <AAWZC00> ULSD 10 ppm CIF NWE cargo <AAVBG00>

Platts UK ULSD Cargo MOC Bids, Offers, Trades

Bids: CIF BASIS THAMES

PLATTS NWE ULSD CRG: OCTOBER 20-24: VITOL BIDS AT ULSD CIFNWE CRG COD +3 QUOTES $21.00 FOR 27000.0MT; OPTOL:0.0-6000.0MT AS PER MAIN; TQC: {"SELLER TO NARROW TO 5 DAYS IN CASE APPLICABLE; SPEC : ULSD 10PPM UK WINTER, 60 MIN FLASH, MAX 0.842 DENSITY, CLEAR & BRIGHT, BIO FREE; CP: HAMBURG-BDX + NORTH SPAIN + POLAND + ECUK+EIRE OTHERS OBTAINABLE AT COST; VESSEL: BP/SHELL/TOTAL; FOR PRODUCT TO BE IMPORTED INTO THE EU, PLEASE SEE THE ENERGY LEAP ARTICLE 3MA CLAUSE (HTTPS://WWW.ENERGYLEAP.ORG/PUBLICATIONS/PUBLISHED-STANDARDS/) FOR SELLER AND BUYER'S ARTICLE 3MA OBLIGATIONS"}

PLATTS NWE ULSD CRG: OCTOBER 17-21: GLENCORE BIDS AT ULSD CIFNWE CRG ANY DAY SEE TQC $26.50 FOR 25000.0MT; OPTOL:0.0-5000.0MT AS PER MAIN; TQC: {"MAIN VOL PRICING: 3 AFTER COD; OP-TOL: 3 AFTER COD; SPEC : ULSD 10PPM UK WINTER, MAX 0.842 DENSITY, CLEAR & BRIGHT, BIO FREE ; CP: HAMBURG-BDX + NORTH SPAIN + POLAND + OTHERS OBTAINABLE AT COST; VESSEL: BP/SHELL/TOTAL ; ENERGY LEAP ARTICLE 3MA CLAUSE (PUBLISHED STANDARDS - ENERGY LEAP) FOR SELLER AND BUYER'S ARTICLE 3MA OBLIGATIONS TO APPLY, AND RELATED LIABILITY CLAUSES AS PER GLENCORE CLAUSE"}

Offers: NO OFFERS REPORTED

Trades: NO TRADES REPORTED

Platts FOB ARA ULSD Cargo Daily Rationales & Exclusions

ULSD 10ppmS FOB ARA Cargo <EBARA00> assessment rationale:

Platts based the ULSD FOB ARA cargo assessment on the previously established relationship between CIF NWE and FOB ARA markets.

Exclusions: None

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Platts FOB ARA ULSD Cargo Bids, Offers and Trades

PLATTS EU MIDDIST PVO MOC TRADES ON CLOSE
NO TRADES REPORTED

PLATTS EU MIDDIST PVO MOC BIDS ON CLOSE
NO BIDS REPORTED

PLATTS EU MIDDIST PVO MOC OFFERS ON CLOSE
NO OFFERS REPORTED

Platts Mediterranean ULSD Cargo Daily Rationale & Exclusions

ULSD 10ppmS CIF Med Cargo <AAWYZ00> assessment rationale:

Platts based the ULSD CIF Med cargo assessment on the following input, expressed as differentials to the front-month ICE LSGO futures contract:

Platts based the CIF Med diesel cargo assessment on the previously established relationship between the physical and paper markets in the absence of competitive indications in the Platts Market on Close assessment process.

Exclusions: CIF BASIS KOPER

PLATTS MED ULSD CRG: OCTOBER 21-26: ARAMCO BIDS AT ULSD CIFMED CRG ANY DAY SEE TQC $0.00 FOR 25000.0MT; OPTOL:0.0-5000.0MT ULSD CIFMED CRG COD AT $20.0; TQC: {'LAYCAN: MARKET TAKER TO NARROW TO 5-DAY LAYCAN AT TIME OF TRADE, IF APPLICABLE; MAIN VOL: PRICING 08-10 OCT; SPEC: ULSD 10 PPM FRENCH WINTER, MAX -20 CFPP, MIN 60 FLASH, MAX DENSITY 0.842, BIO FREE; CP: EUROMED NEOBIG EXC Y/FY, INCLUDING SLOVENIA+CROATIA+SOM+TURKISH MED+ LIBYA + ROMANIA + OTHERS OBTAINABLE; VESSEL: BP/KPC/ENI; BP - REFINED PRODUCTS IMPORT BAN CLAUSE VERSION 5 TO APPLY; 2 OCO 1'} [OCO2]

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PLATTS MED ULSD CRG: OCTOBER 28-NOVEMBER 1: ARAMCO BIDS AT ULSD CIFMED CRG ANY DAY SEE TQC $1.00 FOR 25000.0MT; OPTOL:0.0-5000.0MT ULSD CIFMED CRG COD AT $23.0; TQC: {'LAYCAN: MARKET TAKER TO NARROW TO 5-DAY LAYCAN AT TIME OF TRADE, IF APPLICABLE; MAIN VOL: PRICING 08-10 OCT; SPEC: ULSD 10 PPM FRENCH WINTER, MAX -20 CFPP, MIN 60 FLASH, MAX DENSITY 0.842, BIO FREE; CP: EUROMED NEOBIG EXC Y/FY, INCLUDING SLOVENIA+CROATIA+SOM+TURKISH MED+ LIBYA + ROMANIA + OTHERS OBTAINABLE; VESSEL: BP/KPC/ENI; BP - REFINED PRODUCTS IMPORT BAN CLAUSE VERSION 5 TO APPLY; 4 OCO 3'} [OCO1]

Platts is part of S&P Global Energy.

Platts Mediterranean ULSD 10ppm FOB Cargo Daily Rationale

ULSD 10ppmS FOB Med Cargo <AAWYY00> assessment rationale:

The FOB Mediterranean 10ppm ULSD cargo assessment was derived as a freight netback from the CIF Med 10ppm ULSD cargo assessment, using the following assessments: CIF Med 10ppm ULSD diesel cargo assessment minus the cost of transporting a 30,000 mt clean cargo from a basket of ports in the Med to Genoa, Italy, and Lavera, France.

Platts Oil Diesel Mediterranean Bids, Offers, Trades

PLATTS EU MIDDIST PVO MOC TRADES ON CLOSE
NO TRADES REPORTED
PLATTS EU MIDDIST PVO MOC BIDS ON CLOSE
CIF BASIS ALIAGA
PLATTS MED ULSD CRG: OCTOBER 20-24: TUPRAS BIDS AT ULSD CIFMED CRG COD +5 QUOTES $4.00 FOR 27000.0MT; OPTOL:0.0-6000.0MT ULSD CIFMED CRG COD AT $3.0; TQC: {'ULSD 10PPM FRENCH WINTER SPEC WITH MIN 60 C FLASH , MIN DENSITY 0.822 MAX 0.842DEN, CLEAR&BRIGHT, MIN 51.1 CETANE NO, BIO FREE, ; CP: EUROMED NEOBIG EXC Y/Y,INCLUDING SLOVENIA+CROATIA+ROMANIA + TURKISH MED + SOM OTHER CP OPTIONS AVAILABLE/OBTAINABLE AT COST VESSEL:BP/SHELL/ENI; NON-RUSSIAN ORIGIN, BP - REFINED PRODUCTS IMPORT BAN CLAUSE VERSION 5 TO APPLY'}
CIF BASIS KOPER
PLATTS MED ULSD CRG: OCTOBER 28-NOVEMBER 1: ARAMCO BIDS AT EFP ICE LS GO MONTH NOV $25.00 FOR 25000.0MT; OPTOL:0.0-5000.0MT AS PER MAIN; TQC: {'LAYCAN: MARKET TAKER TO NARROW TO 5-DAY LAYCAN AT TIME OF TRADE, IF APPLICABLE; SPEC: ULSD 10 PPM FRENCH WINTER, MAX -20 CFPP, MIN 60 FLASH, MAX DENSITY 0.842, BIO FREE; CP: EUROMED NEOBIG EXC Y/FY, INCLUDING SLOVENIA+CROATIA+SOM+TURKISH MED+ LIBYA + ROMANIA + OTHERS OBTAINABLE; VESSEL: BP/KPC/ENI; BP - REFINED PRODUCTS IMPORT BAN CLAUSE VERSION 5 TO APPLY; 3 OCO 4'} [OCO1]
PLATTS MED ULSD CRG: OCTOBER 21-26: ARAMCO BIDS AT EFP ICE LS GO MONTH NOV $30.00 FOR 25000.0MT; OPTOL:0.0-5000.0MT AS PER MAIN; TQC: {'LAYCAN: MARKET TAKER TO NARROW TO 5-DAY LAYCAN AT TIME OF TRADE, IF APPLICABLE; SPEC: ULSD 10 PPM FRENCH WINTER, MAX -20 CFPP, MIN 60 FLASH, MAX DENSITY 0.842, BIO FREE; CP: EUROMED NEOBIG EXC Y/FY, INCLUDING SLOVENIA+CROATIA+SOM+TURKISH MED+ LIBYA + ROMANIA + OTHERS OBTAINABLE; VESSEL: BP/KPC/ENI; BP - REFINED PRODUCTS IMPORT BAN CLAUSE VERSION 5 TO APPLY; 1 OCO 2'} [OCO2]
PLATTS MED ULSD CRG: OCTOBER 21-26: ARAMCO BIDS AT ULSD CIFMED CRG ANY DAY SEE TQC $0.00 FOR 25000.0MT; OPTOL:0.0-5000.0MT ULSD CIFMED CRG COD AT $20.0; TQC: {'LAYCAN: MARKET TAKER TO NARROW TO 5-DAY LAYCAN AT TIME OF TRADE, IF APPLICABLE; MAIN VOL: PRICING 08-10 OCT; SPEC: ULSD 10 PPM FRENCH WINTER, MAX -20 CFPP, MIN 60 FLASH, MAX DENSITY 0.842, BIO FREE; CP: EUROMED NEOBIG EXC Y/FY, INCLUDING SLOVENIA+CROATIA+SOM+TURKISH MED+ LIBYA + ROMANIA + OTHERS OBTAINABLE; VESSEL: BP/KPC/ENI; BP - REFINED PRODUCTS IMPORT BAN CLAUSE VERSION 5 TO APPLY; 2 OCO 1'} [OCO2]
PLATTS MED ULSD CRG: OCTOBER 28-NOVEMBER 1: ARAMCO BIDS AT ULSD CIFMED CRG ANY DAY SEE TQC $1.00 FOR 25000.0MT; OPTOL:0.0-5000.0MT ULSD CIFMED CRG COD AT $23.0; TQC: {'LAYCAN: MARKET TAKER TO NARROW TO 5-DAY LAYCAN AT TIME OF TRADE, IF APPLICABLE; MAIN VOL: PRICING 08-10 OCT; SPEC: ULSD 10 PPM FRENCH WINTER, MAX -20 CFPP, MIN 60 FLASH, MAX DENSITY 0.842, BIO FREE; CP: EUROMED NEOBIG EXC Y/FY, INCLUDING SLOVENIA+CROATIA+SOM+TURKISH MED+ LIBYA + ROMANIA + OTHERS OBTAINABLE; VESSEL: BP/KPC/ENI; BP - REFINED PRODUCTS IMPORT BAN CLAUSE VERSION 5 TO APPLY; 4 OCO 3'} [OCO1]
PLATTS MED ULSD CRG: OCTOBER 27-31: GLENCORE BIDS AT ULSD CIFMED CRG LAYCAN AS PER LAYCAN $25.00 FOR 27000.0MT; OPTOL:0.0-6000.0MT ULSD CIFMED CRG COD AT $17.0; TQC: {"INDICATION 1 ; SPEC: ULSD FRENCH WINTER WITH CFPP -20 MAX, 0.842 MAX, C+B, BIO FREE; CP: EUROMED NEOBIG EXC Y/FY, INCLUDING SLOVENIA + CROATIA + TURKISH MED + SOM + MOROCCO + OTHERS OBTAINABLE; VESSEL: BP/ENI/TOTAL; ENERGY LEAP ARTICLE 3MA CLAUSE (PUBLISHEDSTANDARDS - ENERGY LEAP) FOR SELLER AND BUYER'S ARTICLE 3MA OBLIGATIONS TO APPLY, AND RELATED LIABILITY CLAUSES AS PER GLENCORE CLAUSE"}
PLATTS EU MIDDIST PVO MOC OFFERS ON CLOSE
CIF BASIS LA SKHIRRA
PLATTS MED ULSD CRG: OCTOBER 17-21: SHELL OFFERS AT ULSD CIFMED CRG ANY DAY SEE TQC $24.00 FOR 27000.0MT; OPTOL:0.0-6000.0MT ULSD CIFMED CRG COD AT $25.0; TQC: {'INDICATION 1; MAIN PRICING: 12-18 OCT 2026 INCLUSIVE; OPTOL: 0-6KT IN S.O; SPEC: ULSD FRENCH WINTER, INC C+B; CP: EUROMED NEOBIG EXC Y/FY INCLUDING SLOVENIA + CROATIA + TURKISH MED + SOM + MOROCCO +

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OTHERS OBTAINABLE AT COST; VESSEL: SHELL/ TOTSA/BP ; ORIGIN: 100% NON-RUSSIAN'}

This assessment commentary applies to the following market data codes: 10 ppm ULSD CIF Genoa/ Lavera cargo <AAWYZ00>

Platts European Fuel Oil Daily Market Analysis

- VLSFO supply remains stable across Europe
- Mediterranean traders split on barrel availability

European VLSFO grew heavier on Oct. 7, while participants saw mixed physical fundamentals for HSFO.

Across the European VLSFO market, availabilities remained healthy as production was stable, while arbitrage windows stayed closed.

"I see VLSFO well offered right now," a Northwest Europe-based trader said.

Meanwhile, a second Mediterranean-focused trader noted a similar physical fundamental within the West Mediterranean region.

In the ARA region, however, market participants described "logistical constraints" amid limited sales of VLSFO from certain terminals, leading to delays.

In the Northwest European high sulfur fuel oil market, participants described demand as quiet, though no concerns were raised regarding supply-side availability.

In the retail bunker market, appetite for product was described as muted, driven by volatility in Brent futures and fluctuating ZRE-A ticket prices in Rotterdam.

In the Mediterranean high sulfur fuel oil market, opinions on supply were mixed. A third trader described the market as thin in terms of availability, citing "Med tightness" and "no barrels around," and expected these tight conditions to continue throughout the month of October.

A fourth trader took the opposite view, saying, "I think it is quite balanced... I don't see tightness."

There were no trades in the Platts Market on Close assessment process for fuel oil cargoes.

Platts FOB Rotterdam 0.5% Marine Fuel Barge Daily Rationale & Exclusions

Marine Fuel 0.5% FOB Rotterdam barge $/mt <PUMFD00> assessment rationale:

Platts assessed the 0.5%S FOB Rotterdam barges based on the following inputs:

Value on Oct. 14 was assessed at $643.75/metric ton, below a competitive outstanding offer for the front-end dates in the Platts Market on Close assessment process.

Value on Oct. 17 was assessed at $640/mt, in line with traded bids for the mid window dates in the Platts Market on Close assessment process.

A daily backwardation of around $1.25/mt was implied between the front-end and mid window dates.

A daily backwardation of around 71 cents/mt was applied to the front-end and mid window dates and extended to the front and back of the physical curve in line with paper structure.

Exclusions: None.

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Platts FOB Rotterdam 0.5% Marine Fuel Barge Bids, Offers, Trades

PLATTS EU FO MOC TRADES ON CLOSE
0.5% BARGE
PLATTS MARINE FUEL: FE: OCTOBER 12-16: TOTAL SELLS TO BP* AT $640.00 FOR 2KMT (15:29:56)
PLATTS MARINE FUEL: MW: OCTOBER 15-19: EXXONMOBIL SELLS TO TOTAL* AT $640.00 FOR 2KMT (15:26:12)
PLATTS MARINE FUEL: MW: OCTOBER 15-19: EXXONMOBIL SELLS TO TOTAL* AT $640.00 FOR 2KMT (15:27:55)
PLATTS MARINE FUEL: MW: OCTOBER 15-19: GLENCORE SELLS TO TOTAL* AT $640.00 FOR 2KMT (15:29:58)
PLATTS EU FO MOC BIDS ON CLOSE
0.5% BARGE
PLATTS MARINE FUEL: FE: OCTOBER 12-16: BP BIDS AT $640.00 FOR 4KMT
PLATTS MARINE FUEL: FE: OCTOBER 12-16: UNITED BIDS AT $634.00 FOR 2KMT
PLATTS MARINE FUEL: FE: OCTOBER 12-16: TOTAL BIDS AT $628.00 FOR 2KMT
PLATTS MARINE FUEL: FE: OCTOBER 12-16: NORTHSTAR BIDS AT $626.00 FOR 2KMT
PLATTS MARINE FUEL: MW: OCTOBER 15-19: BP BIDS AT $639.00 FOR 6KMT
PLATTS MARINE FUEL: MW: OCTOBER 15-19: UNITED BIDS AT $634.00 FOR 2KMT
PLATTS MARINE FUEL: MW: OCTOBER 15-19: NORTHSTAR BIDS AT $627.00 FOR 2KMT
PLATTS MARINE FUEL: BE: OCTOBER 18-22: BP BIDS AT $635.00 FOR 6KMT
PLATTS MARINE FUEL: BE: OCTOBER 18-22: TOTAL BIDS AT $635.00 FOR 2KMT
PLATTS MARINE FUEL: BE: OCTOBER 18-22: NORTHSTAR BIDS AT $626.00 FOR 2KMT
PLATTS EU FO MOC OFFERS ON CLOSE
0.5% BARGE
PLATTS MARINE FUEL: FE: OCTOBER 12-16: GLENCORE OFFERS AT $644.00 FOR 2KMT
PLATTS MARINE FUEL: MW: OCTOBER 15-19: GLENCORE OFFERS AT $642.00 FOR 2KMT
PLATTS MARINE FUEL: MW: OCTOBER 15-19: EXXONMOBIL OFFERS AT $643.00 FOR 2KMT
PLATTS MARINE FUEL: BE: OCTOBER 18-22: EXXONMOBIL OFFERS AT $642.00 FOR 2KMT
PLATTS MARINE FUEL: BE: OCTOBER 18-22: GLENCORE OFFERS AT $642.00 FOR 2KMT
PLATTS MARINE FUEL: FE: OCTOBER 12-16: EXXONMOBIL NO LONGER OFFERS AT $652.00 FOR 2KMT AFTER WITHDRAWAL (15:24:36)

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This assessment commentary applies to the following market data codes: Marine Fuel 0.5% FOB Rdam barge $/mt <PUMFD00>

Platts Med 0.5% Marine Fuel Daily Rationale & Exclusions

Marine Fuel 0.5% FOB Mediterranean cargo $/mt <MFFMM00> assessment rationale:

Platts assessed the FOB Mediterranean 0.5%S marine fuel cargo derived as a freight netback to the CIF Mediterranean 0.5%S marine fuel cargo assessment, using the following assessments: the CIF Mediterranean 0.5%S marine fuel cargo assessment minus the cost of transporting a 30,000 mt marine fuel cargo between a basket of Mediterranean ports.

Marine Fuel 0.5% CIF Mediterranean cargo $/mt <MFCMM00> assessment rationale:

Platts assessed the 0.5%S CIF Med cargoes in line with the previously established differential between the physical and paper markets, adjusted lower by 25 cents/mt, in the absence of competitive indications in the Platts Market on Close assessment process.

Exclusions: None.

Platts Oil Med Daily 0.5% Marine Fuel Bids, Offers, Trades

PLATTS EU FO (PVO) MOC TRADES ON CLOSE
NO TRADES REPORTED
PLATTS EU FO (PVO) MOC BIDS ON CLOSE
NO BIDS REPORTED
PLATTS EU FO (PVO) MOC OFFERS ON CLOSE
NO OFFERS REPORTED

This assessment commentary applies to the following market data codes: Marine Fuel 0.5% CIF Mediterranean cargo $/mt <MFCMM00>

Platts Rotterdam Fuel Oil Barge Daily Rationales & Exclusions

FO 0.1%S FOB Rdam Barge <FBEBR00> assessment rationale:

Platts assessed 0.1%S FOB Rotterdam barges in line with the previously established relationship between the physical and the paper markets, adjusted lower by $50/metric ton, in the absence of competitive indications in the Platts Market on Close assessment process.

Exclusions: None

FO 1%S FOB Rdam Barge <PUAAP00> assessment rationale:

Platts assessed the 1%S FOB Rotterdam barges in line with the previously established relationship to 1% FOB NWE physical cargoes, in the absence of competitive indications in the MOC.

FO 3.5%S FOB Rdam Barge <PUABC00> assessment rationale:

Platts assessed the 3.5%S FOB Rotterdam barges based on the following inputs:

Value on Oct. 20 was assessed at $581.25/mt, above a competitive outstanding bid for the back-end dates in the Platts Market on Close assessment process.

A daily backwardation of about 40 cents/mt was applied to the front and back of the physical curve, in line with the paper structure.

Exclusions: None.

FO 3.5%S 500 CST FOB Rdam Barge <PUAGN00> assessment rationale:

The 500 CST FOB Rotterdam barges were assessed at a $10/mt discount to the 3.5%S FOB Rotterdam barges, based on heard indications.

Exclusions: None.

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Platts FOB Rotterdam 0.1% Marine Fuel Barge Bids, Offers, Trades

PLATTS EU FO MOC TRADES ON CLOSE
NO TRADES REPORTED
PLATTS EU FO MOC BIDS ON CLOSE
NO BIDS REPORTED
PLATTS EU FO MOC OFFERS ON CLOSE
NO OFFERS REPORTED

Platts NW Europe Fuel Oil 1%S Cargo Daily Rationales & Exclusions

FO 1%S CIF NWE Cargo <PUAAL00> assessment rationale:

Platts assessed the CIF Northwest European low sulfur fuel oil cargo as a freight net forward to the FOB Northwest European low sulfur fuel oil cargo assessment using the following input: the FOB Northwest European low sulfur fuel oil cargo assessment plus the cost of transporting a 30,000 metric ton fuel oil cargo from a basket of NWE ports to the assessment basis port of Antwerp.

FO 1%S FOB NWE Cargo <PUAAM00> assessment rationale:

Platts assessed the 1%S FOB NWE cargoes in line with the previously established differential between the physical and paper markets, in the absence of competitive indications in the Platts Market on Close assessment process.

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Exclusions: None.

Platts NW Europe Fuel Oil 1%S Cargo Bids, Offers, Trades

Bids: None
Offers: None
Trades: None

This assessment commentary applies to the following market data codes: Fuel oil 1%S CIF NWE Cargo <PUAAL00> Fuel oil 1%S FOB NWE Cargo <PUAAM00>

Platts Mediterranean Fuel Oil 1%S, 3.5%S Daily Rationales & Exclusions

FO 1%S CIF Med Cargo <PUAAJ00> assessment rationale:

Platts assessed the 1%S CIF Mediterranean cargoes in line with the previously established relationship between the physical and the paper markets, adjusted lower by 50 cents/metric ton, in the absence of

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competitive indications in the Platts Market on Close assessment process.

Exclusions: None

FO 1%S FOB Med Cargo <PUAAK00> assessment rationale:

Platts assessed the FOB Mediterranean low sulfur fuel oil cargo as a freight netback to the CIF Mediterranean low sulfur fuel oil cargo assessment, using the following assessments: the CIF Mediterranean low sulfur fuel oil cargo assessment minus the cost of transporting a 30,000 mt fuel oil cargo between a basket of Mediterranean ports.

FO 3.5%S CIF Med Cargo <PUAAY00> assessment rationale:

Platts assessed the 3.5%S CIF Med cargoes in line with the previously established relationship between the physical and the paper markets, in the absence of competitive indications in the MOC.

Exclusions: None.

FO 3.5%S FOB Med Cargo <PUAAZ00> assessment rationale:

Platts assessed the FOB Mediterranean high sulfur fuel oil cargo as a freight netback to the CIF Mediterranean high sulfur fuel oil cargo assessment, using the following assessments: CIF Mediterranean high sulfur fuel oil cargo assessment minus the cost of transporting a 30,000 mt fuel oil cargo between a basket of Mediterranean ports.

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Platts Mediterranean Fuel Oil 1%S, 3.5%S Bids, Offers, Trades

Bids: None.

Offers: None.

Trades: None.

This assessment commentary applies to the following market data codes: Fuel oil 1% FOB Italy cargo <PUAAK00> Fuel oil 3.5% FOB Italy cargo <PUAAZ00> Fuel oil 1% CIF Genoa/Lavera cargo <PUAAJ00> Fuel oil 3.5% CIF Genoa/Lavera cargo <PUmercY00>

Platts Russian Refined Products Daily Commentary

- Problems continue with 95 RON supply
- Gasoline demand in seasonal decline

Gasoline tightness persisted across the Russian domestic market affecting supply both on the exchange floor and retail stations, in particular for 95 RON, according to domestic market sources.

The retail queues, however, have been diminishing in some regions as demand declines seasonally. In areas that are not tourist destinations, demand has increased with the end of the summer holidays.

Meanwhile, diesel supply remained plentiful both on the exchange floor and at retail stations, according to sources. Summer diesel was no longer in demand with refineries halting sales and selling intermediate and winter grades on the exchange floor.

Refinery outages remained the main driver of the gasoline market, although a number of plants had restarted and resumed sales on the St. Petersburg exchange, sources said.

Platts European Feedstocks Daily Commentary

- LSSR supply increases amid refinery shifts
- Russia may ease diesel export restrictions

Market participants in the European feedstocks market saw a heavier low sulfur straight run complex on Oct. 7, while vacuum gasoil trading remained quiet.

Refinery maintenance of secondary units and strong crude distillation unit utilization rates have meant that European LSSR remains well offered, according to local sources.

Within the VGO market, there were no European or Russian loadings in the week ended Oct. 2, for the second time in a month, according to the latest S&P Global Commodities at Sea data.

Market participants say that, despite elevated diesel cracks, trading activity in the European VGO market has been quiet with minimal trades to note.

"VGO — we see nothing trading," a Europe-focused trader said.

Platts last assessed the November European ULSD 10 ppm crack at $78.30/barrel on Oct. 6.

However, Russia could partially relax its diesel export ban by allowing some producers to export the product, Interfax news agency reported Oct. 6, citing sources. This measure could be applied in October in order to prevent refineries from overstocking, the report said.

The Platts Market on Close assessment process recorded no bids or offers for feedstocks during the session.

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VGO Deal reported

None.

Platts North Sea Crude Daily Market Analysis

- High freight rates boost demand for short-haul grades
- Traders expect improved November supply balances

Prompt North Sea values remained buoyed by demand for short-haul grades Oct. 7 as adjacent markets struggled with punitive freight rates, while prospects for further-out November loaders remained in flux.

As freight rates between Europe and key supply regions continued to reach record-high values, market participants noted interest for October-loading

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North Sea cargoes on comparatively lower cross-UK Continent freight rates for shorter journeys.

"The North Sea [market] is unique because of its short-haul nature, while the long-hauls are suffering," a Europe-based North Sea crude trader said.

"Freight is so high it breaks a lot of logistical logic," a second trader said, adding that some refiners had turned to shorter-haul North Sea grades "for security of supply."

The Platts Market on Close assessment process saw ExxonMobil bid for a Forties FOB Hound Point cargo loading across end-October to early November that was left outstanding at a $19/b premium over Dated Brent.

Traders had also pegged October-loading values for basket grades, including Brent Blend and Forties, above the $20/barrel mark during European afternoon trading.

While Norway's Johan Sverdrup should see similar support in theory, with the grade having mostly cleared into Northwest Europe in recent cycles, ongoing pressure on differentials has been attributed by traders to cheaper alternative availabilities from the Middle East.

"Johan Sverdrup has suffered downward pressure as [Iraqi] Basrah Medium arrival offers were cheap, so the spread between heavy grades and lighter crudes such as the basket grades seems quite high," a third trader said.

Looking ahead, supply balances for November were expected to improve across both the sweet and sour segments, with producers across the Americas expected to prioritize Europe as an export destination to save on longer-haul freight costs to Asia.

As such, with fewer volumes headed East, market participants are anticipating more WTI Midland and Latin American crudes, which traditionally compete with Johan Sverdrup, headed to Europe, among others.

"For sure, Midland is coming," a fourth trader said. "The levels will depend on freight, as everything does these days, but shorter voyages would be prioritized."

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Platts North Sea Dated Brent, BFOE, CFD Assessment Rationales & Exclusions

Dated Brent <PCAAS00> assessment rationale:

Of the six crudes in the Dated Brent basket, Forties was seen in the Platts Market on Close assessment process.

Platts assessed Brent Blend higher in a flat structure Oct. 17 to Nov. 7, reflecting strengthening in the Forties differential and in the absence of competitive indications testing the Oct. 6 assessment.

Platts assessed Forties higher in a flat structure Oct. 17 to Nov. 4 using outstanding bids on Oct. 27, Oct. 31 and Nov. 4. Nov. 4-7 was assessed in a flat structure.

Platts assessed Oseberg unchanged Oct. 17 to Nov. 6, with flat structure rolled over back-end dates, reflecting steady market fundamentals and in the absence of indications testing the Oct. 6 assessment.

Platts assessed Ekofisk unchanged Oct. 17 to Nov. 6, with flat structure rolled over back-end dates, reflecting steady market fundamentals and in the absence of indications testing the Oct. 6 assessment.

Platts assessed Troll higher Oct. 17 to Nov. 6, with flat structure rolled over back-end dates, reflecting previously demonstrated strengthening across other basket grades and in the absence of competitive indications testing the Oct. 6 assessment.

Platts assessed FOB WTI Midland lower, reflecting a lower CIF Rotterdam assessment and a higher freight adjustment factor.

Platts assessed CIF WTI Midland unchanged Oct. 19 to Nov. 6, with flat structure rolled over back-end dates, reflecting steady market fundamentals and in the absence of indications testing the Oct. 6 assessment.

WTI Midland was the most competitive grade Oct. 17-18. Forties was the most competitive Oct. 19-28. WTI Midland was the most competitive Oct. 29 to Nov. 7.

BFOE (PCAAQ00-PCAAR00,PCARR00) assessment rationale:

Platts assessed Dec Cash BFOE using multiple traded bids in the MOC.

Platts assessed Jan Cash BFOE using an outstanding offer in the MOC.

Platts assessed Feb Cash BFOE using a Jan/Feb EFP roll heard during the day.

CFD (PCAKA00-AALDA00) assessment rationale:

Platts assessed Oct. 12-16 using multiple traded offers.

Platts assessed Oct. 19-23 using multiple traded offers.

Platts assessed Oct. 26-30 using an outstanding bid.

Platts assessed Nov. 2-6 using multiple traded offers.

Platts assessed Nov. 9-13 using a widened Nov. 2-6 versus Nov. 9-13 CFD roll than heard during the day, as earlier parts of the curve had been proven wider.

Johan Sverdrup FOB North Sea (AJSVA00, AJSVB00) assessment rationale:

Platts assessed Johan Sverdrup lower in a flat structure Oct. 17-21 using an outstanding offer Oct. 21. Oct. 21 to Nov. 7 was assessed in an 8 cents/day contango structure.

Exclusions: None

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Platts North Sea Cargo Bids, Offers, Trades

PLATTS EU NSEA PVO MOC TRADES ON CLOSE
NO TRADES REPORTED
PLATTS EU NSEA PVO MOC BIDS ON CLOSE
FOB BASIS HOUND POINT
PLATTS NSEA FORTIES: OCTOBER 22-NOVEMBER 5: EXXONMOBIL BIDS AT DTD . . $19.00 FOR 700000.0B
PLATTS EU NSEA PVO MOC OFFERS ON CLOSE
FOB BASIS MONGSTAD
PLATTS NSEA JOHAN SVERDRUP: OCTOBER 20-22: BP OFFERS AT DTD . . $5.50 FOR 700000.0B

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This assessment commentary applies to the following market data codes: Dated Brent <PCAAS00> <AAVJB00>, BNB FOB North Sea vs North Sea Dtd Strip <AAGWZ00>, Oseberg FOB North Sea vs North Sea Dtd Strip <AAGXF00>, Ekofisk FOB North Sea vs North Sea Dtd Strip <AAGXB00>, Troll FOB North Sea vs North Sea Dated Strip <AAWEY00>, WTI Midland CIF Rotterdam vs Fwd Dated Brent <WMCRB00>, BNB CIF Rotterdam vs Fwd Dated Brent <AAVJC00>, Forties CIF Rotterdam vs Fwd Dated Brent <AAHXC00>, Oseberg CIF Rotterdam vs Fwd Dated Brent <AAHXD00>, Ekofisk CIF Rotterdam vs Fwd Dated Brent <AAHXB00>, Troll CIF Rotterdam vs Fwd Dated Brent <AAXJN00>, Johan Sverdrup FOB North Sea <AJSVA00>, Johan Sverdrup FOB North Sea vs North Sea Dtd Strip<AJSVB00>

Platts EU Cash BFOE Bids, Offers, Trades

PLATTS EU BFOE MOC TRADES ON CLOSE
CASH PARTIALS BFOE
PLATTS CASH BFOE: DEC26: PETROINEOS SELLS TO MERCURIA* AT $101.57 FOR 100KB (15:29:27)
PLATTS CASH BFOE: DEC26: VITOL SELLS TO MERCURIA* AT $101.57 FOR 100KB (15:29:33)
PLATTS CASH BFOE: JAN27: MERCURIA BUYS FROM PETROINEOS* AT $98.75 FOR 100KB (15:29:31)
PLATTS CASH BFOE: JAN27: MERCURIA BUYS FROM PETROINEOS* AT $98.69 FOR 100KB (15:29:51)
PLATTS CASH BFOE: JAN27: MERCURIA BUYS FROM PETROINEOS* AT $98.69 FOR 100KB (15:29:54)
PLATTS EU BFOE MOC BIDS ON CLOSE
NO BIDS REPORTED
PLATTS EU BFOE MOC OFFERS ON CLOSE
CASH PARTIALS BFOE
PLATTS CASH BFOE: JAN27: PETROINEOS OFFERS AT $98.69 FOR 100KB

This assessment commentary applies to the following market data codes: Brent M1 <PCAAQ00>, Brent M2 <PCAAR00>, Brent M3 <PCARR00>

Platts Dated Brent CFD Bids, Offers, Trades

PLATTS EU BRENT CFD MOC TRADES ON CLOSE
BRENT CFD VS 1ST MONTH
PLATTS BRENT DIFF: OCT12-OCT16 (DEC): EQUINOR BUYS FROM ONYX* AT $20.50 FOR 100KB (15:29:42)
PLATTS BRENT DIFF: OCT12-OCT16 (DEC): EQUINOR BUYS FROM DV TRADING* AT $20.50 FOR 100KB (15:29:44)
PLATTS BRENT DIFF: OCT19-OCT23 (DEC): TOTAL BUYS FROM DV TRADING* AT $11.70 FOR 100KB (15:25:27)
PLATTS BRENT DIFF: OCT19-OCT23 (DEC): TRAFIGURA BUYS FROM DV TRADING* AT $11.70 FOR 100KB (15:25:32)
PLATTS BRENT DIFF: OCT19-OCT23 (DEC): EXXONMOBIL BUYS FROM DV TRADING* AT $11.75 FOR 100KB (15:26:15)
PLATTS BRENT DIFF: OCT19-OCT23 (DEC): ENI BUYS FROM DARE* AT $11.80 FOR 100KB (15:26:51)
PLATTS BRENT DIFF: OCT19-OCT23 (DEC): TOTAL BUYS FROM DV TRADING* AT $11.80 FOR 100KB (15:26:52)
PLATTS BRENT DIFF: OCT19-OCT23 (DEC): TOTAL BUYS FROM ONYX* AT $11.80 FOR 100KB (15:26:53)
PLATTS BRENT DIFF: OCT19-OCT23 (DEC): EXXONMOBIL BUYS FROM DV TRADING* AT $11.80 FOR 100KB (15:26:59)
PLATTS BRENT DIFF: OCT19-OCT23 (DEC): TRAFIGURA BUYS FROM DARE* AT $11.85 FOR 100KB (15:27:08)
PLATTS BRENT DIFF: OCT19-OCT23 (DEC): TRAFIGURA BUYS FROM ONYX* AT $11.85 FOR 100KB (15:27:10)
PLATTS BRENT DIFF: OCT19-OCT23 (DEC): PETROINEOS BUYS FROM DARE* AT $11.88 FOR 100KB (15:27:16)
PLATTS BRENT DIFF: OCT19-OCT23 (DEC): ENI BUYS FROM DV TRADING* AT $11.89 FOR 100KB (15:27:55)
PLATTS BRENT DIFF: OCT19-OCT23 (DEC): TRAFIGURA BUYS FROM DV TRADING* AT $11.89 FOR 100KB (15:28:07)
PLATTS BRENT DIFF: OCT19-OCT23 (DEC): MERCURIA BUYS FROM ONYX* AT $11.95 FOR 100KB (15:28:33)
PLATTS BRENT DIFF: OCT19-OCT23 (DEC): TOTAL BUYS FROM DV TRADING* AT $11.95 FOR 100KB (15:28:37)
PLATTS BRENT DIFF: OCT19-OCT23 (DEC): TRAFIGURA BUYS FROM DARE* AT $12.10 FOR 100KB (15:29:05)
PLATTS BRENT DIFF: OCT19-OCT23 (DEC): TRAFIGURA BUYS FROM DV TRADING* AT $12.10 FOR 100KB (15:29:06)
PLATTS BRENT DIFF: OCT19-OCT23 (DEC): TOTAL BUYS FROM ONYX* AT $12.10 FOR 100KB (15:29:08)
PLATTS BRENT DIFF: OCT19-OCT23 (DEC): MERCURIA BUYS FROM DV TRADING* AT $12.10 FOR 100KB (15:29:15)
PLATTS BRENT DIFF: OCT26-OCT30 (DEC): DARE BUYS FROM DV TRADING* AT $6.50 FOR 100KB (15:25:31)
PLATTS BRENT DIFF: OCT26-OCT30 (DEC): TRAFIGURA BUYS FROM DARE* AT $6.75 FOR 100KB (15:26:20)
PLATTS BRENT DIFF: OCT26-OCT30 (DEC): DV TRADING SELLS TO TRAFIGURA* AT $6.80 FOR 100KB (15:29:23)
PLATTS BRENT DIFF: NOV2-NOV6 (JAN): AXIS SELLS TO TRAFIGURA* AT $7.75 FOR 100KB (15:24:32)
PLATTS BRENT DIFF: NOV2-NOV6 (JAN): DV TRADING SELLS TO TRAFIGURA* AT $7.75 FOR 100KB (15:24:38)

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PLATTS BRENT DIFF: NOV2-NOV6 (JAN): AXIS SELLS TO TRAFIGURA* AT $7.75 FOR 100KB (15:24:41)
PLATTS BRENT DIFF: NOV2-NOV6 (JAN): TRAFIGURA BUYS FROM DV TRADING* AT $7.80 FOR 100KB (15:27:47)
PLATTS BRENT DIFF: NOV2-NOV6 (JAN): ONYX BUYS FROM DV TRADING* AT $7.80 FOR 100KB (15:27:52)
PLATTS EU BRENT CFD MOC BIDS ON CLOSE
BRENT CFD VS 1ST MONTH
PLATTS BRENT DIFF: OCT12-OCT16 (DEC): UNIPEC BIDS AT $20.15 FOR 100KB
PLATTS BRENT DIFF: OCT12-OCT16 (DEC): MERCURIA BIDS AT $20.10 FOR 100KB
PLATTS BRENT DIFF: OCT12-OCT16 (DEC): TRAFIGURA BIDS AT $20.00 FOR 100KB
PLATTS BRENT DIFF: OCT19-OCT23 (DEC): TOTAL BIDS AT $12.00 FOR 100KB
PLATTS BRENT DIFF: OCT19-OCT23 (DEC): TRAFIGURA BIDS AT $11.95 FOR 100KB
PLATTS BRENT DIFF: OCT19-OCT23 (DEC): EQUINOR BIDS AT $11.95 FOR 100KB
PLATTS BRENT DIFF: OCT19-OCT23 (DEC): MERCURIA BIDS AT $11.75 FOR 100KB
PLATTS BRENT DIFF: OCT19-OCT23 (DEC): UNIPEC BIDS AT $11.65 FOR 100KB
PLATTS BRENT DIFF: OCT26-OCT30 (DEC): TRAFIGURA BIDS AT $6.80 FOR 100KB
PLATTS BRENT DIFF: OCT26-OCT30 (DEC): EQUINOR BIDS AT $6.80 FOR 100KB
PLATTS BRENT DIFF: OCT26-OCT30 (DEC): MERCURIA BIDS AT $6.65 FOR 100KB
PLATTS BRENT DIFF: OCT26-OCT30 (DEC): UNIPEC BIDS AT $6.50 FOR 100KB
PLATTS BRENT DIFF: OCT26-OCT30 (DEC): BP BIDS AT $6.45 FOR 100KB
PLATTS BRENT DIFF: NOV2-NOV6 (JAN): TRAFIGURA BIDS AT $7.75 FOR 100KB
PLATTS BRENT DIFF: NOV2-NOV6 (JAN): UNIPEC BIDS AT $7.70 FOR 100KB
PLATTS BRENT DIFF: NOV2-NOV6 (JAN): DV TRADING BIDS AT $7.70 FOR 100KB
PLATTS BRENT DIFF: NOV2-NOV6 (JAN): MERCURIA BIDS AT $7.65 FOR 100KB
PLATTS EU BRENT CFD MOC OFFERS ON CLOSE
BRENT CFD VS 1ST MONTH
PLATTS BRENT DIFF: OCT12-OCT16 (DEC): DARE OFFERS AT $20.70 FOR 100KB
PLATTS BRENT DIFF: OCT12-OCT16 (DEC): AXIS OFFERS AT $20.70 FOR 100KB
PLATTS BRENT DIFF: OCT12-OCT16 (DEC): DARE OFFERS AT $20.75 FOR 100KB
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PLATTS BRENT DIFF: NOV2-NOV6 (JAN): DARE OFFERS AT $7.90 FOR 100KB
PLATTS BRENT DIFF: NOV2-NOV6 (JAN): DARE OFFERS AT $7.95 FOR 100KB

This assessment commentary applies to the following market data codes: Dated Brent <PCAAS00> CFD Week 1 <PCAKA00> CFD Week 2 <PCAKC00> Brent Mo01 <PCAAQ00> CFD Week 3 <PCAKE00> Brent Mo02 <PCAAR00> CFD Week 4 <PCAKG00> Brent Mo03 <PCARR00> CFD Week 5 <AAGLU00> CFD Week 6 <AAGLV00> CFD Week 7 <AALCZ00> CFD Week 8 <AALDA00>

Platts NW Europe Fuel Oil SR 0.5-0.7%S Daily Rationale & Exclusions

Straight Run 0.5-0.7%S FOB NWE cargo <PKABA00> assessment rationale:

Platts assessed the LSSR FOB NWE differential at flat to M1 ICE Brent crude futures, based on previous market indications. The outright LSSR price was derived using the dollars per barrel to metric ton conversion factor of 6.77 for LSSR. No bids or offers were reported in the Platts Market on Close assessment process.

Platts is part of S&P Global Energy.

Exclusions: None

Platts NW Europe Fuel Oil SR 0.5-0.7%S Bids, Offers, Trades

Bids: None.

Offers: None.

Trades: None.

This assessment commentary applies to the following market data codes: St Run 0.5-0.7% FOB NWE cargo <PKABA00>

Platts EMEA Weekly Bitumen Commentary

- European bitumen supply remains comfortable
- Traders split on demand outlook for winter

European bitumen availability held steady in the week to Oct. 7, with supply described as comfortable and no shortages reported across the region.

Market views, however, continued to display notable disparity, with traders offering sharply divergent assessments of current appetite.

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One said demand was "there and supported by good weather," while another described it as "terrible," noting the "market is much smaller than expected."

That divergence extends to the seasonal outlook, as a second trader said: "The market is slowing into winter, and we see premiums coming off."

An additional trader shared this outlook, adding that "seasonality is hitting with bitumen, the peak has passed," pointing to a typical autumn wind-down in paving activity as temperatures fall.

Others, however, still pointed to pockets of support around the continent where favorable weather is bolstering demand.

Despite potential supply risks from the Middle East conflict and disruptions in the Strait of Hormuz, ample availability and fading seasonal demand have kept premiums subdued, with further softening expected as winter sets in.

In the related Northwest European high sulfur fuel oil market, participants described demand as quiet, though no concerns were raised regarding supply-side availability.

In the retail bunker market, appetite for product was described as muted, driven by volatility in Brent futures and fluctuating ZRE-A ticket prices in Rotterdam.

In the Mediterranean HSFO market, opinions on supply were more divided.

One trader described the market as thin in terms of availability, citing "Med tightness" and "no barrels around," and expected these tight conditions to continue throughout the month of October.

A second trader took the opposite view, saying: "I think it is quite balanced ... I don't see tightness."

Platts is part of S&P Global Energy.

Platts EMEA Weekly Base Oil Commentary

- European base oil prices remain flat weekly
- Group I shows adequate supply across region

European base oil prices held steady week over week, despite continued supply issues for Group II and III material and a softer demand picture for Group I product.

Within Group I, SN150 and SN500 prices slipped $5/metric ton week over week, reflecting a lack of significant directional momentum within the market.

"In the general base oils market, it is well supplied for Group I in Europe," said a trader. "We see some shortage in Italy specifically."

Italy's Augusta refinery announced a scheduled shutdown running from Sept. 29 through Dec. 15, with affected facilities primarily concentrated in the lubricants section, including vacuum distillation, solvent deasphalting and extraction units.

Meanwhile, Group II and III markets remained tighter despite the softer demand picture as supply disruptions and logistical constraints stemming from the ongoing conflict in the Middle East persisted.

Group III availability remained acutely poor, with spot market activity drying up as ongoing Middle East disruptions and elevated freight rates left material stranded in the Persian Gulf and Asia. This supply squeeze left blenders with limited optionality, providing underlying support to Group III value despite tepid demand.

Adding to the supply challenges are global refinery economics, which continue to favor diesel over base oils.

Subscriber Notes

Platts invites feedback on its Global Jet Indexes methodology guide

As part of its commitment to open and transparent pricing and product specifications, Platts, part of S&P Global Energy, would like to invite feedback on its Global Jet Indexes Guide, specifically the guidelines described in the methodology guide posted online at https://www.spglobal.com/content/dam/spglobal/ci/en/documents/platts/en/our-methodology/methodology-specifications/refined-products/world-jet-indexes-specifications.pdf

Platts reviews all methodologies annually to ensure they continue to reflect the physical markets under assessment, and regularly assesses the relevance of methodologies through continuous contact with the market.

Feedback on methodologies is always welcomed by Platts.

Please send all feedback, comments, or questions to oilgroup@spglobal.com and pricegroup@spglobal.com.

For written comments, please provide a clear indication if comments are not intended for publication by Platts for public viewing.

Platts will consider all comments received and will make comments not marked as confidential available upon request.

Chevron Products UK Limited to join EMEA naphtha-physical MOC

Chevron Products UK Limited has advised Platts, part of S&P Global Energy, that it would like to participate in the Platts Market on Close (MOC) assessment process for EMEA Naphtha-Physical.

Platts has reviewed Chevron Products UK Limited and will consider information from the entity in the assessment process for EMEA Naphtha-Physical, subject at all times to adherence with Platts editorial standards.

Platts will publish all relevant information from Chevron Products UK Limited accordingly.

Platts welcomes all relevant feedback regarding MOC participation. Platts considers bids, offers and transactions by all credible and creditworthy parties in its assessment processes. For comments and feedback, please contact Platts editors at pl_lightendseurope@spglobal.com and market_integrity_review@spglobal.com.

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Platts corrects Oct 2, 2026, ULSD 10ppmS FOB ARA Barge assessment

Please note that Platts has corrected the Oct. 2 assessment for ULSD 10ppmS FOB ARA Barge and ULSD 10ppmS FOB ARA Barge MOPL diff.

The following assessments should read as:

ULSD 10ppmS FOB ARA Barge (AAJUS00): Low $1349.50/mt, High $1350.00/mt, Close $1349.75/mt

ULSD 10ppmS FOB ARA Barge MOPL diff (AMOPM00): $8.36/mt

These assessments appear in Platts European Marketscan and Platts Global Alert.

Please send any questions to Europe_Products@spglobal.com with a cc to pricegroup@spglobal.com

Platts invites feedback on its Russia Domestic Oil Products methodology guide

As part of its commitment to open and transparent pricing and product specifications, Platts, part of S&P Global Energy, would like to invite feedback on its Russia Domestic Oil Products methodology, specifically the guidelines described in the methodology guide posted online here: **https://www.spglobal.com/commodityinsights/PlattsContent/_assets/_files/en/our-methodology/methodology-specifications/russia_domestic_oil.pdf.**

Platts reviews all methodologies annually to ensure they continue to reflect the physical markets under assessment, and regularly assesses the relevance of methodologies through continuous contact with the market. Feedback on methodologies is always welcomed by Platts.

Please send all comments, feedback, and questions to europe_products@spglobal.com and pricegroup@spglobal.com. For written comments, please provide a clear indication if comments are not intended for publication by Platts for public viewing. Platts will consider all comments received and will make comments not marked as confidential available upon request.

VAROPreem AG to join EMEA NWE Gasoil/Diesel - Physical MOC

VAROPreem AG has advised Platts, part of S&P Global Energy, that it would like to participate in the Platts Market on Close assessment process for EMEA NWE Gasoil/Diesel - Physical.

Platts has reviewed VAROPreem AG and will consider information from the entity in the assessment process for EMEA NWE Gasoil/Diesel - Physical, subject at all times to adherence with Platts editorial standards.

Platts will publish all relevant information from VAROPreem AG accordingly.

Platts welcomes all relevant feedback regarding MOC participation. Platts considers bids, offers and transactions by all credible and credit-worthy parties in its assessment processes.

For comments and feedback, please contact Platts editors at **pl_middisteurope@spglobal.com** and **market_integrity_review@spglobal.com.**

Platts to launch ewindow instruments for Singapore gasoil swaps 16.30 London Nov. 2

Effective Nov. 2, Platts, part of S&P Global Energy, will launch a number of eWindow instruments to facilitate the publication of bids, offers and interest to trade for FOB Singapore 10 parts per million gasoil swaps 16.30 London.

The addition of the new eWindow instruments follows the launch on May 5 of gasoil EFS and Singapore gasoil swaps assessments at 4:30 pm London time.

Participants in the Platts Market on Close assessment process will be able to submit bids, offers and interest to trade for publication directly through the eWindow software or through an editor, who would then publish bids and offers using the software.

The new instruments will automatically appear under the product names Platts GO (balmo) (London MOC), Platts GO (London MOC) and Platts GO Spr (London MOC). They will be automatically added to the reviewed market participants' existing portfolio where there is Platts Gasoil Diff ULSD 10ppm CIF NWE Cg/LSGO Dec26 on the day of launch. Bids, offers and trades for FOB Singapore 10ppm gasoil swaps 16.30 London derivatives will be published through the eWindow software for Balance Month, Month 1, Month 2 , Month 3, Month 4, Month 5, Month 6, Month 7, Month 8, Month 9, Month 10 and Month 11 contracts, along with their associated time spreads.

MOC TIMING: the cutoff time to enter bids and offers for outright swaps is 4:20:00 pm London time and the cutoff time to enter bids and offers for time spreads is 4:15:00 pm London time.

INCREMENTABILITY: The price for bids and offers for FOB Singapore 10ppm gasoil 16.30 London derivatives (outright and time spreads) may be improved by a maximum of 20 cents/barrel every 20 seconds.

REPEATABILITY: Market participants will have 30 seconds to repeat a bid or offer, following a trade.

EXTENSION: An extension of one minute will be triggered by any price changes or a rebid or reoffer in the last 20 seconds before the close at 4:30:00 pm London time.

Further information on Platts timings and increments guidelines can be found here.

Please send any comments or feedback to **Europe_Products@spglobal.com** and **pricegroup@spglobal.com.** For written comments, please provide a clear indication if comments are not intended for publication by Platts for public viewing. Platts will consider all comments received and will make comments not marked as confidential available upon request.

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Platts launches transitional NWE 0.1% gasoil freight netforward assessments Oct. 1

Platts, part of S&P Global Energy, has launched a suite of transitional assessments and related spreads for NWE 0.1% gasoil freight netforward from Oct. 1, 2026, based on the new net-forward methodology that will be applied to the existing CIF NWE 0.1% gasoil cargo benchmark price assessments from Jan. 4, 2027. The transitional assessments and related spreads will be published through to Dec. 31, 2026, to provide participants with an extended period of transitional reference data supporting the methodology changes to benchmark CIF NWE 0.1% gasoil cargo coming into effect from January 2027.

This follows a decision published Sept. 4 and available here.

The transitional freight netforward assessment represents a freight net-forward from the existing Gasoil 0.1%S (1,000 ppm) FOB ARA Barge assessment (AAYWT00) and is derived using the relevant daily freight rates published in Platts Clean Tankerwire for UKC-UKC 22,000 mt cargoes (PFALY00). The freight component is calculated as the incremental freight differential between two baskets of freight routes: an ARA basket covering Brofjorden to Amsterdam-Rotterdam-Antwerp and Antwerp to Amsterdam and Rotterdam; and a Le Havre basket covering Brofjorden/Antwerp to Le Havre.

In addition, Platts is publishing through this transitional period the differential between the freight netforward from FOB 0.1% gasoil barges and the CIF NWE 0.1% gasoil cargoes (AAYWS00).

The new assessments appear in Platts price database under the following codes:

Assessment	Symbol
Freight netforward from FOB 0.1% gasoil barges	AAYGN00
Freight netforward from FOB 0.1% gasoil barges (monthly average)	AAYGN03
Spread between freight netforward and CIF NWE 0.1% gasoil cargoes	AAZGN00
Spread between freight netforward and CIF NWE 0.1% gasoil cargoes (monthly average)	AAZGN03

Please send any comments or feedback to europe_products@spglobal.com and pricegroup@spglobal.com. For written comments, please provide a clear indication if comments are not intended for publication by Platts for public viewing. Platts will consider all comments received and will make comments not marked as confidential available upon request.

Chevron Products UK Limited to join EMEA Jet Fuel Barges-Physical MOC

Chevron Products UK Limited has advised Platts, part of S&P Global Energy, that it would like to participate in the Platts Market on Close (MOC) assessment process for EMEA Jet Fuel Barges-Physical.

Platts has reviewed Chevron Products UK Limited and will consider information from the entity in the assessment process for EMEA Jet Fuel Barges-Physical, subject at all times to adherence with Platts editorial standards.

Platts will publish all relevant information from Chevron Products UK Limited accordingly.

Platts welcomes all relevant feedback regarding MOC participation. Platts considers bids, offers and transactions by all credible and creditworthy parties in its assessment processes. For comments and feedback, please contact Platts editors at pl_middisteurope@spglobal.com and market_integrity_review@spglobal.com.

Platts removes UK delivery ports from the SAF CIF NWE assessments Sept. 28

Platts, part of S&P Global Energy, has excluded UK Ports from the Northwest Europe delivery basis for its Sustainable Aviation Fuel (HEFA-SPK) CIF NWE cargo price assessments, effective Sept. 28, 2026.

The change follows research and market feedback indicating an intrinsic value difference between SAF volumes in the UK market and mainland Europe. This divergence in value stems from differences in regulatory frameworks. The UK's SAF policy incentivizes lower carbon-intensity aviation fuel. In contrast , the ReFuelEU volumetric mandate structure does not incentivize higher greenhouse gas savings. Platts seeks to include only markets where product values are formed under sufficiently comparable regulatory, commercial and demand conditions.

The Platts SAF CIF NWE assessments continue to reflect cargoes of HEFA-SPK delivered to the Amsterdam-Rotterdam-Antwerp hub, as well as northern France.

Platts published a notification of this methodology change on Aug. 28, following a proposal, published on July 17.

The change affects the Platts SAF (HEFA-SPK) CIF NWE $/mt (AJNWD00) and Platts SAF (HEFA-SPK) CIF NWE Premium $/mt (AJNWF00) assessments, as well as associated currency and unit conversions.

These assessments appear in Biofuelscan, Aviation Weekly, Oilgram, Carbon Market Daily, Marketscan and the Platts price database under the codes above.

Please submit any feedback, comments, or questions to platts_biofuels@spglobal.com and pricegroup@spglobal.com.

For written comments, please provide a clear indication if comments are not intended for publication by Platts for public viewing. Platts will consider all comments received and will make comments not marked as confidential available upon request.

VAROPreem AG to join EMEA Gasoil/Diesel - Paper MOC

VAROPreem AG has advised Platts, part of S&P Global Energy, that it would like to participate in the Platts Market on Close assessment process for EMEA Gasoil/Diesel — Paper.

Platts has reviewed VAROPreem AG and will consider information from the entity in the assessment process for EMEA Gasoil/Diesel — Paper, subject at all times to adherence with Platts editorial standards.

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Platts will publish all relevant information from VAROPreem AG accordingly.

Platts welcomes all relevant feedback regarding MOC participation. Platts considers bids, offers and transactions by all credible and credit-worthy parties in its assessment processes.

For comments and feedback, please contact Platts editors at **pl_middisteurope@spglobal.com** and **market_integrity_review@spglobal.com.**

Platts to launch transitional NWE 0.1% gasoil freight netforward assessments Oct. 1

Platts, part of S&P Global Energy, will start publishing a suite of transitional assessments and related spreads for NWE 0.1% gasoil freight netforward from Oct. 1, 2026, based on the new netforward methodology that will be applied to the existing CIF NWE 0.1% gasoil cargo benchmark price assessments from Jan. 4, 2027. The transitional assessments and related spreads will be published through to Dec. 31, 2026, to provide participants with an extended period of transitional reference data supporting the methodology changes to benchmark CIF NWE 0.1% gasoil cargo coming into effect from January 2027.

This follows a decision published Sept. 4 and available here.

The transitional freight netforward assessment will represent a freight netforward from the existing Gasoil 0.1%S (1,000 ppm) FOB ARA Barge assessment (AAYWT00) and will be derived using the relevant daily freight rates published in Platts Clean Tankerwire for UKC-UKC 22,000 mt cargoes (PFALY00). The freight component will be calculated as the incremental freight differential between two baskets of freight routes: an ARA basket covering Brofjorden to Amsterdam-Rotterdam-Antwerp and Antwerp to Amsterdam and Rotterdam; and a Le Havre basket covering Brofjorden/Antwerp to Le Havre.

In addition, Platts will publish through this transitional period the differential between the freight netforward from FOB 0.1% gasoil barges and the CIF NWE 0.1% gasoil cargoes (AAYWS00).

The new assessments will appear in Platts price database under the following codes:

Assessment	Symbol
Freight netforward from FOB 0.1% gasoil barges	AAYGN00
Freight netforward from FOB 0.1% gasoil barges (monthly average)	AAYGN03
Spread between freight netforward and CIF NWE 0.1% gasoil cargoes	AAZGN00
Spread between freight netforward and CIF NWE 0.1% gasoil cargoes (monthly average)	AAZGN03

Please send any comments or feedback to **europe_products@spglobal.com** and **pricegroup@spglobal.com.** For written comments, please provide a clear indication if comments are not intended for publication by Platts for public viewing. Platts will consider all comments received and will make comments not marked as confidential available upon request.

Platts to amend Gasoil 0.1% CIF NWE assessment methodology effective Jan. 4, 2027

Platts, part of S&P Global Energy, will amend the methodology for its Gasoil 0.1% CIF NWE Cargo assessment (AAYWS00) and the related freight netback Gasoil 0.1%S FOB NWE Cargo assessment (AAYWR00), effective Jan. 4, 2027.

Gasoil 0.1% CIF NWE to be assessed as freight net-forward

Effective Jan. 4, 2027, Platts will assess Gasoil 0.1% CIF NWE Cargo (AAYWS00) as a freight net-forward from the existing Gasoil 0.1%S (1,000 ppm) FOB ARA Barge assessment (AAYWT00), which reflects German DIN specification heating oil. More details of the underlying methodology of FOB ARA Gasoil Barges can be found at in the Specifications Guide, Europe And Africa Refined Oil Products, available here.

The assessment will be derived using the relevant daily freight rates published in Platts Clean Tankerwire for UKC-UKC 22,000 mt cargoes (PFALY00). The freight component will be calculated as the incremental freight differential between two baskets of freight routes: an ARA basket covering Brofjorden to Amsterdam-Rotterdam-Antwerp and Antwerp to Amsterdam and Rotterdam; and a Le Havre basket covering Brofjorden/Antwerp to Le Havre.

Gasoil 0.1% Cargoes FOB NWE

The Gasoil 0.1% FOB NWE Cargo assessment (AAYWR00) will continue to be calculated as a freight netback from the Gasoil 0.1% CIF NWE assessment (AAYWS00). The netback will be based on a basket of routes from Brofjorden and Antwerp to Le Havre, using the relevant daily freight rates published in Platts Clean Tankerwire for UKC-UKC 22,000 mt cargoes (PFALY00).

Comparison of upcoming versus current methodology

For comparison, the corresponding Worldscale incremental flat rate used in the proposed net-forward formula would have been $1.327/mt in 2025. Gasoil 0.1% CIF NWE Cargo averaged $677.86/mt in 2025 and $742.36/mt in 2024 under the current methodology. Using the new methodology coming into effect at the start of next year, the equivalent average assessment would have been $662.51/mt in 2025 and $730.47/mt in 2024. As of Aug. 10, the average from Jan. 2, 2026, under the current methodology is calculated to $1,003.88/mt. Using the new methodology during the same period, it would calculate to $978.75/mt.

Additional interim assessments

On an interim basis from Oct. 1, 2026, until Dec. 31, 2026, Platts will publish assessments of Gasoil 0.1% CIF NWE Cargo and Gasoil 0.1% FOB NWE Cargo, based on the methodology that will be applied to the existing benchmark price assessments once the change is implemented. These interim assessments will be published under dedicated codes and will allow the market to gauge the difference in value between the spot-market based assessments and the upcoming freight net-forward methodology.

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Platts welcomes further feedback from the market on aspects related to amendments of contracts that will settle against Gasoil 0.1% CIF NWE Cargo (AAYWS00) and Gasoil 0.1%S FOB NWE Cargo assessment (AAYWR00) from Jan. 4, 2027, onwards.

Rationale for the change

Platts understands that French legislation will reduce the maximum sulfur content for heating oil imported into France from March 1, 2027, from the current 1,000 ppm limit. In light of this regulatory change, Platts has consulted and sought market feedback on the proposed change to ensure the assessment remains representative of the high sulfur gasoil complex in Northwest Europe, along with the broader methodology parameters underpinning the assessment.

The decision follows a proposal published on July 7, 2026, and a prior consultation subscriber note which was published on March 16. The proposal subscriber note is available here and the prior consultation note can be reached here.

Feedback and Comments

Please send any comments or feedback to **europe_products@spglobal.com** and **pricegroup@spglobal.com.** For written comments, please provide a clear indication if comments are not intended for publication by Platts for public viewing. Platts will consider all comments received and will make comments not marked as confidential available upon request.

Platts has introduced operational tolerance dynamic pricing eWindow functionality for CIF European ULSD/gasoil cargoes

Platts, part of S&P Global Energy, has introduced new operational tolerance dynamic pricing functionality on its eWindow communication tool for the Platts Market on Close assessment process for CIF Northwest European 10 ppm diesel and 0.1% gasoil cargoes, as well as CIF Mediterranean 10 ppm diesel and 0.1% gasoil cargoes, effective June 29.

With this addition, participants in the MOC process are able to select the operational tolerance pricing basis and change the corresponding pricing differential when submitting and controlling bids and offers for CIF European diesel/gasoil cargoes for publication directly through the eWindow communication tool, or do so through an editor who will then publish the bids and offers using the software.

In line with existing methodology, Platts reflects bids, offers and trades that limit a counterparty's price exposure to operational tolerance. Operational tolerance in CIF cargo markets is typically limited to plus or minus 10% of the transacted size for cargoes.

When pricing on a floating basis, Platts reflects CIF cargoes where the operational tolerance prices after the completion of discharge (COD).

Platts wishes to clarify to subscribers that main volume pricing and operational tolerance pricing are expected to be within a reasonable range, while accounting for market structure, in order to be reflected in the Platts CIF European distillate cargo MOC. Platts may review for publication instances where the two pricing elements are deemed to diverge significantly.

Platts has established clearly defined guidelines and standards of price incrementability which apply when publishing bids and offers in the MOC process in order to ensure an orderly and transparent price assessment process.

For further details of these guidelines, please see: https://www.spglobal.com/platts/en/our-methodology/methodology-specifications/oil/oil-timing-and-increment-guidelines

Please send any feedback, questions or comments to europe_products@spglobal.com and pricegroup@spglobal.com.For written comments, please provide a clear indication if comments are not intended for publication for public viewing. Platts will consider all comments received and will make comments not marked as confidential available upon request.

Platts to update European fuel oil and feedstocks 2026 netback formulas

Platts, part of S&P Global Energy, will update the formulas to derive its netback and net forward assessments to reflect 2026 Worldscale rates.

The changes to the formulas are effective Jan. 2, 2026, for the following assessments:

High sulfur fuel oil

The flat rate used to calculate FOB NWE HSFO cargoes (PUABB00) as a freight netback from CIF NWE HSFO cargoes (basis Rotterdam) will be $6.74/metric ton.

The flat rate used to calculate FOB Mediterranean HSFO cargoes (PUAAZ00) as a freight netback from CIF Mediterranean HSFO cargoes will be $8.32/mt.

The Rotterdam harbor dues are $1.15/mt.

Low sulfur fuel oil

The flat rate used to calculate CIF NWE LSFO cargoes (PUAAL00) as a freight net-forward from FOB NWE LSFO cargoes will be $7.74/mt.

The flat rate used to calculate CIF Mediterranean LSFO cargoes (PUAAJ00) as a freight net forward from FOB NWE LSFO cargoes, in the absence of other daily bid, offer and trade information, will be $15.17/mt.

The flat rate used to calculate FOB Mediterranean LSFO cargoes (PUAAK00) as a freight netback from CIF Mediterranean LSFO cargoes will be $8.53/mt.

Marine fuel

The flat rate used to calculate FOB Mediterranean Marine Fuel 0.5% cargoes (MFFMM00) as a freight netback from CIF Mediterranean Marine Fuel 0.5% cargoes will be $7.41/mt.

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Fuel oil feedstocks

The flat rate used to calculate FOB NWE VGO cargoes (AAHMX00 and AAHNB00) as a freight netback from CIF NWE VGO cargoes will be $5.13/mt.

Please note that spot market bids, offers and trades may, where relevant, also be taken into account when assessing FOB NWE VGO cargoes.

The flat rate used to calculate FOB Mediterranean VGO cargoes (ABBAD00 and ABBAC00) as a freight netback from CIF Mediterranean cargoes will be $5.20/mt.

The Rotterdam harbor dues are $1.15/mt.

Please send any comments and feedback to **europe_products@spglobal.com** and **pricegroup@spglobal.com.**

For written comments, please provide a clear indication if comments are not intended for publication by Platts for public viewing. Platts will consider all comments received and will make comments not marked as confidential available upon request.

Platts to update 2026 European Jet, ULSD and Gasoil netback and net-forward assessment formulae effective Jan. 2, 2026

Platts, part of S&P Global Energy, will update the formulae to derive its netback and net-forward assessments to reflect updated Worldscale freight rates for 2026.

The updates are effective Jan. 2, 2026, across the following Platts price assessments for the Europe and Africa region.

Effective Jan. 2, 2026, the following formulae apply:

Diesel:

Assessment Name 2026 netback/net-forward formula

ULSD 10ppmS FOB NWE Cargo(AAVBF00) $5.86/mt

ULSD 10ppmS FOB NWE Basis Le Havre Cargo (AAWZD00) $7.16/mt

ULSD 10ppmS CIF NWE Basis Le Havre cargoes (AAWZC00) $1.23/mt

ULSD 10ppmS FOB Med Cargo (AAWYY00) $8.36/mt

Gasoil:

Assessment Name 2026 netback/net-forward formula

Gasoil 0.1%S FOB NWE Cargo (AAYWR00) $8.40/mt

Gasoil 0.1%S FOB Med Cargo (AAVJI00) $7.93/mt

Jet Fuel:

Assessment Name 2026 netback/net-forward formula

Jet FOB Med Cargo (AAIDL00) 2026 WS rate for Augusta-Rotterdam, inclusive of Rotterdam port fees

Please send any questions or comments to **Europe_products@spglobal.com** with a CC to **pricegroup@spglobal.com**

Worldscale rates for 2026 Russian oil product netbacks to be updated

Effective Jan. 2, 2026, Platts, part of S&P Global Energy, will update the Worldscale flat rates per metric ton for the following routes for Russian oil products netbacks: Novorossiisk-Genoa, Vysotsk-Rotterdam, St. Petersburg-Rotterdam and Primorsk-Rotterdam.

For more information on the above flat rates, please see the Worldscale website.

Please send any comments or questions to europe_products@spglobal.com and pricegroup@spglobal.com.

For written comments, please provide a clear indication if comments are not intended for publication by Platts for public viewing.

Platts will consider all comments received and will make comments not marked as confidential available upon request.

Platts launches FOB Rotterdam 0.1%S ultra low sulfur fuel oil barge assessment Dec 1, 2025

Platts, part of S&P Global Energy, has launched a daily assessment for FOB Rotterdam 0.1%S ultra-low sulfur fuel oil (ULSFO) barges Dec. 1, 2025.

This follows an increase in demand for the fuel in Europe following the implementation of the Mediterranean Emissions Control Area from May 1, 2025.

Specifications: The assessment reflects RMG 380 specifications as per ISO 8217: 2017 Petroleum products — Fuels (class F) on all parameters, with the addition of a minimum viscosity of 30 CST, in line with market feedback.

Size: The assessment reflects a barge size of 1,000 mt, with an operational tolerance of plus/minus 5%. Platts also publishes indications between 1,000 mt and 5,000 mt inclusive. Indications higher than 1,000 mt may be subject to normalization.

Port basis & assessment period: The assessment reflects the value of barges loading FOB basis Rotterdam-Antwerp, for loading 3-15 (Monday to Tuesday) or 5-15 (Wednesday through Friday) days forward, with value normalized to reflect the mean value of these loading ranges. Platts understands that barges typically trade for the front five days, middle five days or the back five days.

Product Origin: In line with all European fuel oil assessments, the FOB Rotterdam ULSFO barge assessments reflects non-Russian origin.

Assessment: The assessment is assessed as a flat price, in line with Platts' existing 3.5% and 0.5% Rdam barge assessments.

Nomination: A seller can nominate any reasonable terminal in the Amsterdam-Rotterdam-Antwerp region for a FOB Rotterdam-Antwerp barge trade reported in the Market on Close assessment process, and the buyer should not unreasonably refuse this option. The seller should compensate the buyer for the demonstrable incremental freight cost associated with loading in an alternative port to Rotterdam-Antwerp. For FOB North West Europe barges across all products, the buyer must give the seller 48 clear working hours' notice of the date of loading required. The nomination procedure expectations are in line with Platts' 0.5% Rdam barge assessment expectations, as stated in the Europe and Africa Refined Oil Products Methodology guide,

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found here: **https://www.spglobal.com/content/dam/spglobal/ci/en/documents/platts/en/our-methodology/methodology-specifications/refined-products/refined-products-europe-africa-specifications.pdf**

Platts will launch eWindow instruments for this assessment on Dec. 15.

The FOB Rotterdam Marine Fuel 0.1% Barge assessment will be published to code FBEBR00, and on fixed pages PGA0030/PRF0030, PGA1112/PRF1112, PGA1510/PRF1510 and in European Marketscan.

Platts first proposed to launch this assessment on Oct. 10 in a subscriber note and published its decision to launch the assessment in a subscriber note on Oct. 31.

Please send any comments, feedback and questions to **Europe_products@spglobal.com** and **pricegroup@spglobal.com.**

For written comments, please provide a clear indication if comments are not intended for publication by Platts for public viewing.

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Platts to change CIF Mediterranean Marine Fuel 0.5% Cargo basis port to Algeciras, Jan 2

Platts, part of S&P Global Commodity Insights, will change the basis port of the CIF Mediterranean Marine Fuel 0.5% Cargo assessment (MFCMM00) from Genoa to Algeciras, effective Jan. 2, 2026.

This follows a proposal published on Aug. 22, 2025 , available here: Platts proposes to change CIF Mediterranean Marine Fuel 0.5% Cargo basis port to Algeciras, Jan 2 | S&P Global.

Following market feedback and an observed change in product flows, including in relation to the recent IMO designation of the Mediterranean as an ECA zone since May 1, 2025, Platts understands that Algeciras is the most prevalent discharge location of 0.5%S marine fuel in the region. As such, Platts will reflect this market shift by changing the basis port of its CIF Mediterranean Marine Fuel 0.5% cargo assessment.

In addition, Platts will amend the basket of ports used to calculate the FOB Mediterranean Marine Fuel 0.5% Cargo netback assessment, to reflect the following routes & weightings:

Load port	Discharge port	Weighting
Lavera	Algeciras	35%
Tarragona	Algeciras	25%
Genoa	Algeciras	20%
Sarroch	Algeciras	10%
Eleusis	Algeciras	10%

Currently, the FOB Mediterranean Marine Fuel 0.5% Cargo assessment is based on the following basket of routes, with equal weightings:

Load Port	Discharge Port
Sines	Malta
Haifa	Algeciras
Algeciras	Genoa
Sarroch	Malta
Fos	Barcelona

The current netback flat rate for 2025 is $6.94/mt. Based on 2025 Worldscale rates, the new basket flat rate would be $6.96/mt.

Effective Jan. 2, 2026, the FOB Mediterranean Marine Fuel 0.5% Cargo market will continue to be assessed using a freight differential to the CIF Mediterranean assessment, based on the new weighted basket outlined above, multiplied by the daily Worldscale assessment for the 30,000 mt Cross-Mediterranean route assessed in Platts Dirty Tankerwire .

The assessment is published in Platts European, Asia Pacific and US Marketscans in the tables entitled “Marine Fuel,” and on Platts Global Alert and Platts Refined Products alert pages 30 and 1114.

Please send any feedback, questions or comments to **europe_products@spglobal.com** and **pricegroup@spglobal.com** .

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Deals Summary

Premium gasoline 10 ppm barges

Trades (PGA page 1304)

- No trades reported

* Denotes market maker. All times GMT

Bids (PGA page 1302)

- No bids reported

Withdrawals

- No bids reported

** Denotes OCO order.

Offers (PGA page 1303)

- No offers reported

Withdrawals

- No offers reported

** Denotes OCO order.

EBOB Barges

Trades (PGA page 1304)

- EBOB: MW: EXTAP sold to TRAFI* 1kt: kt $1250.00/mt 15:23:57

* Denotes market maker. All times GMT

Bids (PGA page 1302)

- No bids reported

Withdrawals

- EBOB: MW: TRAFI no longer bids 1kt: $1250.00/mt

** Denotes OCO order.

Offers (PGA page 1303)

- No offers reported

Withdrawals

- No offers reported

** Denotes OCO order.

Gasoil 50ppm barges

Trades (PGA page 1417)

- No trades reported

* Denotes market maker. All times GMT

Bids (PGA page 1415)

- No bids reported

Withdrawals

- No bids reported

** Denotes OCO order.

Offers (PGA page 1416)

- No offers reported

Withdrawals

- No offers reported

** Denotes OCO order.

Gasoil 0.1% Barges

Trades (PGA page 1426)

- PLATTS GASOIL 0.1 BARGE 1-3KT ICE LSGO M1: ARA: BE: GLENCOREUK sold to STR* 2kt: kt $-74/mt 15:17:33

* Denotes market maker. All times GMT

Bids (PGA page 1424)

- No bids reported

Withdrawals

- PLATTS GASOIL 0.1 BARGE 1-3KT ICE LSGO M1: ARA: BE: STR no longer bids 1-3kt: $-74/mt

** Denotes OCO order.

Offers (PGA page 1425)

- No offers reported

Withdrawals

- No offers reported

** Denotes OCO order.

Diesel barges

Trades (PGA page 1476)

- PLATTS ULSD BARGE 1-3KT ICE LSGO M1: ARA Int: FE: AGTEUSA sold to GUNVORSA* 2.5kt: kt $-4/mt 15:29:53
- PLATTS ULSD BARGE 1-3KT ULSD FOB BARGE: ARA Int: FE: STR* sold to GLENCOREUK 3kt: kt $9.00/mt 15:28:12
- PLATTS ULSD BARGE 1-3KT ULSD FOB BARGE: ARA Int: MW: E3ENERGY* sold to GLENCOREUK 3kt: kt $8.00/mt 15:28:21

* Denotes market maker. All times GMT

Bids (PGA page 1474)

- PLATTS ULSD BARGE 1-3KT ICE LSGO M1: ARA Int: FE: VITOL bids 1-3kt: $-4/mt
- PLATTS ULSD BARGE 1-3KT ICE LSGO M1: ARA Int: FE: TRAFI bids 1-3kt: $-5/mt
- PLATTS ULSD BARGE 1-3KT ICE LSGO M1: ARA Int: FE: GLENCOREUK bids 1-3kt: $-10/mt
- PLATTS ULSD BARGE 1-3KT ICE LSGO M1: ARA Int: MW: VITOL bids 1-3kt: $-11/mt
- PLATTS ULSD BARGE 1-3KT ICE LSGO M1: ARA Int: MW: TRAFI bids 1-3kt: $-11/mt
- PLATTS ULSD BARGE 1-3KT ULSD FOB BARGE: ARA Int: FE: GUNVORSA bids 1-3kt: $7.00/mt
- PLATTS ULSD BARGE 1-3KT ULSD FOB BARGE: ARA Int: FE: GLENCOREUK bids 1-3kt: $6.00/mt
- PLATTS ULSD BARGE 1-3KT ULSD FOB BARGE: ARA Int: FE: VITOL bids 1-3kt: $5.00/mt
- PLATTS ULSD BARGE 1-3KT ULSD FOB BARGE: ARA Int: FE: TRAFI bids 1-3kt: $5.00/mt
- PLATTS ULSD BARGE 1-3KT ULSD FOB BARGE: ARA Int: MW: GLENCOREUK bids 1-3kt: $6.00/mt
- PLATTS ULSD BARGE 1-3KT ULSD FOB BARGE: ARA Int: MW: VITOL bids 1-3kt: $5.00/mt
- PLATTS ULSD BARGE 1-3KT ULSD FOB BARGE: ARA Int: MW: TRAFI bids 1-3kt: $5.00/mt
- PLATTS ULSD BARGE 1-3KT ULSD FOB BARGE: ARA Int: MW: VITOL bids 1-3kt: $4.50/mt
- PLATTS ULSD BARGE 1-3KT ULSD FOB BARGE: ARA Int: BE: VITOL bids 1-3kt: $6.00/mt
- PLATTS ULSD BARGE 1-3KT ULSD FOB BARGE: ARA Int: BE: TRAFI bids 1-3kt: $5.00/mt
- PLATTS ULSD BARGE 1-3KT ULSD FOB BARGE: ARA Int: BE: GLENCOREUK bids 1-3kt: $5.00/mt

Withdrawals

- PLATTS ULSD BARGE 1-3KT ICE LSGO M1: ARA Int: FE: GUNVORSA no longer bids 1-3kt: $-4/mt

** Denotes OCO order.

Offers (PGA page 1475)

- PLATTS ULSD BARGE 1-3KT ICE LSGO M1: ARA Int: FE: BP offers 1-3kt: $0.00/mt

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- PLATTS ULSD BARGE 1-3KT ICE LSGO M1: ARA Int: FE: STR offers 1-3kt: $-1/mt
- PLATTS ULSD BARGE 1-3KT ICE LSGO M1: ARA Int: FE: TOTSA offers 1-3kt: $-1/mt
- PLATTS ULSD BARGE 1-3KT ICE LSGO M1: ARA Int: FE: CPUKLTD offers 1-3kt: $-1.5/mt
- PLATTS ULSD BARGE 1-3KT ICE LSGO M1: ARA Int: MW: BP offers 1-3kt: $0.00/mt
- PLATTS ULSD BARGE 1-3KT ICE LSGO M1: ARA Int: MW: STR offers 1-3kt: $-1/mt
- PLATTS ULSD BARGE 1-3KT ICE LSGO M1: ARA Int: MW: TOTSA offers 1-3kt: $-1/mt
- PLATTS ULSD BARGE 1-3KT ICE LSGO M1: ARA Int: MW: CPUKLTD offers 1-3kt: $-3.5/mt
- PLATTS ULSD BARGE 1-3KT ICE LSGO M1: ARA Int: MW: AGTEUSA offers 1-3kt: $-3/mt
- PLATTS ULSD BARGE 1-3KT ICE LSGO M1: ARA Int: MW: E3ENERGY offers 1-3kt: $1.00/mt
- PLATTS ULSD BARGE 1-3KT ICE LSGO M1: ARA Int: BE: MERCURIASA offers 1-3kt: $-8/mt
- PLATTS ULSD BARGE 1-3KT ICE LSGO M1: ARA Int: BE: CPUKLTD offers 1-3kt: $-5/mt
- PLATTS ULSD BARGE 1-3KT ICE LSGO M1: ARA Int: BE: TOTSA offers 1-3kt: $-5/mt
- PLATTS ULSD BARGE 1-3KT ICE LSGO M1: ARA Int: BE: AGTEUSA offers 1-3kt: $-4/mt
- PLATTS ULSD BARGE 1-3KT ICE LSGO M1: ARA Int: BE: STR offers 1-3kt: $-3/mt
- PLATTS ULSD BARGE 1-3KT ICE LSGO M1: ARA Int: BE: BP offers 1-3kt: $0.00/mt
- PLATTS ULSD BARGE 1-3KT ULSD FOB BARGE: ARA Int: FE: STR offers 1-3kt: $10.00/mt
- PLATTS ULSD BARGE 1-3KT ULSD FOB BARGE: ARA Int: FE: E3ENERGY offers 1-3kt: $13.00/mt
- PLATTS ULSD BARGE 1-3KT ULSD FOB BARGE: ARA Int: MW: STR offers 1-3kt: $9.00/mt
- PLATTS ULSD BARGE 1-3KT ULSD FOB BARGE: ARA Int: BE: STR offers 1-3kt: $9.00/mt

Withdrawals

- PLATTS ULSD BARGE 1-3KT ICE LSGO M1: ARA Int: FE: AGTEUSA Withdraws offer 1-3kt: $-2/mt
- PLATTS ULSD BARGE 1-3KT ULSD FOB BARGE: ARA Int: MW: E3ENERGY no longer offers 1-3kt: $8.00/mt

** Denotes OCO order.

HSFO barges

Trades (PGA page 1505)

- PLATTS FUEL OIL 3.5% RDAM BARGES: FE: STR sold to MERCURIASA* 2kt: kt $584.25/mt 15:27:16
- PLATTS FUEL OIL 3.5% RDAM BARGES: FE: STR sold to NORTHSTARNV* 2kt: kt $584.00/mt 15:27:45
- PLATTS FUEL OIL 3.5% RDAM BARGES: FE: VITOL sold to MERCURIASA* 2kt: kt $583.50/mt 15:28:37
- PLATTS FUEL OIL 3.5% RDAM BARGES: FE: VITOL sold to NORTHSTARNV* 2kt: kt $583.50/mt 15:28:45
- PLATTS FUEL OIL 3.5% RDAM BARGES: FE: STR sold to BP* 6kt: kt $583.00/mt 15:29:25
- PLATTS FUEL OIL 3.5% RDAM BARGES: FE: STR sold to TOTSA* 2kt: kt $583.00/mt 15:29:37
- PLATTS FUEL OIL 3.5% RDAM BARGES: MW: VITOL sold to MERCURIASA* 2kt: kt $582.25/mt 15:29:32

* Denotes market maker. All times GMT

Bids (PGA page 1503)

- PLATTS FUEL OIL 3.5% RDAM BARGES: FE: MERCURIASA bids 2kt: $582.50/mt
- PLATTS FUEL OIL 3.5% RDAM BARGES: FE: BP bids 2kt: $582.00/mt
- PLATTS FUEL OIL 3.5% RDAM BARGES: FE: BP bids 6kt: $577.00/mt
- PLATTS FUEL OIL 3.5% RDAM BARGES: FE: MERCURIASA bids 2kt: $572.00/mt
- PLATTS FUEL OIL 3.5% RDAM BARGES: FE: UNITEDBUNK bids 2kt: $568.00/mt
- PLATTS FUEL OIL 3.5% RDAM BARGES: MW: BP bids 6kt: $582.00/mt
- PLATTS FUEL OIL 3.5% RDAM BARGES: MW: TOTSA bids 2kt: $582.00/mt
- PLATTS FUEL OIL 3.5% RDAM BARGES: MW: NORTHSTARNV bids 2kt: $582.00/mt
- PLATTS FUEL OIL 3.5% RDAM BARGES: MW: BP bids 6kt: $576.00/mt
- PLATTS FUEL OIL 3.5% RDAM BARGES: MW: MERCURIASA bids 2kt: $567.00/mt
- PLATTS FUEL OIL 3.5% RDAM BARGES: MW: UNITEDBUNK bids 2kt: $566.00/mt
- PLATTS FUEL OIL 3.5% RDAM BARGES: BE: TOTSA bids 2kt: $581.00/mt
- PLATTS FUEL OIL 3.5% RDAM BARGES: BE: PENINSULA bids 2kt: $580.00/mt
- PLATTS FUEL OIL 3.5% RDAM BARGES: BE: BP bids 6kt: $579.00/mt
- PLATTS FUEL OIL 3.5% RDAM BARGES: BE: BP bids 6kt: $576.00/mt
- PLATTS FUEL OIL 3.5% RDAM BARGES: BE: NORTHSTARNV bids 2kt: $571.00/mt

Withdrawals

- PLATTS FUEL OIL 3.5% RDAM BARGES: FE: NORTHSTARNV no longer bids 2kt: $583.50/mt
- PLATTS FUEL OIL 3.5% RDAM BARGES: FE: TOTSA no longer bids 2kt: $583.00/mt
- PLATTS FUEL OIL 3.5% RDAM BARGES: FE: TOTSA Withdraws bid 2kt: $568.00/mt
- PLATTS FUEL OIL 3.5% RDAM BARGES: FE: NORTHSTARNV Withdraws bid 2kt: $566.00/mt
- PLATTS FUEL OIL 3.5% RDAM BARGES: FE: TOTSA Withdraws bid 2kt: $565.00/mt
- PLATTS FUEL OIL 3.5% RDAM BARGES: FE: NORTHSTARNV Withdraws bid 2kt: $565.00/mt
- PLATTS FUEL OIL 3.5% RDAM BARGES: MW: MERCURIASA no longer bids 2kt: $582.25/mt
- PLATTS FUEL OIL 3.5% RDAM BARGES: MW: TOTSA Withdraws bid 2kt: $565.00/mt
- PLATTS FUEL OIL 3.5% RDAM BARGES: MW: NORTHSTARNV Withdraws bid 2kt: $563.00/mt
- PLATTS FUEL OIL 3.5% RDAM BARGES: BE: MERCURIASA Withdraws bid 2kt: $568.00/mt
- PLATTS FUEL OIL 3.5% RDAM BARGES: BE: TOTSA Withdraws bid 2kt: $565.00/mt
- PLATTS FUEL OIL 3.5% RDAM BARGES: BE: MERCURIASA Withdraws bid 2kt: $51.25/mt

** Denotes OCO order.

Offers (PGA page 1504)

- PLATTS FUEL OIL 3.5% RDAM BARGES: FE: VITOL offers 2kt: $587.00/mt
- PLATTS FUEL OIL 3.5% RDAM BARGES: FE: TOTSA offers 2kt: $595.00/mt
- PLATTS FUEL OIL 3.5% RDAM BARGES: FE: ARAMCOT offers 2kt: $595.00/mt

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- PLATTS FUEL OIL 3.5% RDAM BARGES: MW: VITOL offers 2kt: $585.00/mt
- PLATTS FUEL OIL 3.5% RDAM BARGES: MW: TOTSA offers 2kt: $595.00/mt
- PLATTS FUEL OIL 3.5% RDAM BARGES: MW: ARAMCOT offers 2kt: $595.00/mt
- PLATTS FUEL OIL 3.5% RDAM BARGES: MW: STR offers 2kt: $595.00/mt
- PLATTS FUEL OIL 3.5% RDAM BARGES: BE: VITOL offers 2kt: $583.00/mt
- PLATTS FUEL OIL 3.5% RDAM BARGES: BE: TOTSA offers 2kt: $595.00/mt
- PLATTS FUEL OIL 3.5% RDAM BARGES: BE: ARAMCOT offers 2kt: $595.00/mt

Withdrawals

- PLATTS FUEL OIL 3.5% RDAM BARGES: FE: ARAMCOT Withdraws offer 2kt: $586.00/mt
- PLATTS FUEL OIL 3.5% RDAM BARGES: FE: STR Withdraws offer 2kt: $586.00/mt
- PLATTS FUEL OIL 3.5% RDAM BARGES: MW: ARAMCOT Withdraws offer 2kt: $585.00/mt
- PLATTS FUEL OIL 3.5% RDAM BARGES: BE: ARAMCOT Withdraws offer 2kt: $585.00/mt

** Denotes OCO order.

LSFO barges

Trades (PGA page 1505)

- No trades reported

* Denotes market maker. All times GMT

Bids (PGA page 1503)

- No bids reported

Withdrawals

- No bids reported

** Denotes OCO order.

Offers (PGA page 1504)

- No offers reported

Withdrawals

- No offers reported

** Denotes OCO order.

HSFO RMK 500 barges

Trades (PGA page 1505)

- No trades reported

* Denotes market maker. All times GMT

Bids (PGA page 1503)

- No bids reported

Withdrawals

- No bids reported

** Denotes OCO order.

Offers (PGA page 1504)

- No offers reported

Withdrawals

- No offers reported

** Denotes OCO order.

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